

NEW MEXICO OIL CONSERVATION COM. ON
REQUEST FOR ALLOWABLE
AND
TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

DEPARTMENT OF
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE
Operator

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 15 1985

O. C. D.
ASTORIA, OREGON

Gulf Oil Corp.
P.O. Box 170, Hoboken, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Eddy "C" State
Well No.: 1
Pool Name: Indian Hots Wolfcamp
Kind of Lease: State, Federal or Free E-4205
Location: Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 2 Township 22S Range 28E N.M.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp. (EIT 9/1/87)
Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Unknown
Address (Give address to which approved copy of this form is to be sent)
Is well produces oil or liquids, give location of tanks. Unit F Soc. 2 Twp. 22S Rge. 28E Is gas actually connected? No When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Surface Reentry ☐ Partial Reentry ☒
Date Spudded 3-31-85 Date Compl. Ready to Prod. 4-24-85 Total Depth 10,332' P.D.T.D. 10,055'
Elevations (DF, RKB, RT, CR, etc.) 3157' GL Name of Producing Formation Wolfcamp Top Oil/Gas Pay 9834' Tubing Depth 10,021'
Perforations 9834'-9855' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	4"	10,332'	550

Post ID-2
5-24-85
Comp. Wolfcamp

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-24-85 Date of Test 5-12-85 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs Tubing Pressure 60# Casing Pressure 0 Choke Size W.C.
Actual Prod. During Test 122 Oil - Bbls. 40 Water - Bbls. 82 Gas - MCF 140

AS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)
AREA ENGINEER
(Title)
5-13-85
(Date)

APPROVED MAY 21 1985, 19
BY ORIGINAL SIGNED
BY LARRY BROCK
TITLE GEOLOGIST - NMOCB

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.