

RECEIVED

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 15 1980

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-4502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Drilling well		7. Unit Agreement Name	
2. Name of Operator DAVID FASKEN		8. Farm or Lease Name Maralo State Comm.	
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1-Y	
4. Location of Well UNIT LETTER <u>E</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>1085</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24-S</u> RANGE <u>25-E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Baldrige Canyon	
15. Elevation (Show whether DF, RT, GR, etc.) 4359.8' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-80 - Spudded 17½" hole at 10:30 a.m. C.D.T.

5-12-80 - Drilling at 108' in surface rock.

5-13-80 - T.D. 300'. RIH w/8 jts 13-3/8" 48#/ft H-40 ST&C csg + one guide shoe & set at 300'. Cemented with 100 sx Halliburton-Lite w/¼# flocele per sack & 2% CaCl, slurry wt. 12.7 ppg (yield: 1.84 ft³/sk) + 200 sx Class "C" w/2% CaCl, slurry wt 14.4 ppg (yield: 1.50 ft³/sk). Plug down at 11: 15 a.m. C.D.T. 5-14-80. Circulated 134 sx excess cmt. Cut off casing, welded on braden-head, nipped up BOP's. WOC 15½ hrs (12 hr compressive strength Class "C" - 750#). Tested casing to 750# - held OK.

5-14-80 - Drilling 12¼" hole at 370'.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Davis Jr TITLE Jimmy Davis, Jr., Agent DATE 5-14-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 16 1980

CONDITIONS OF APPROVAL, IF ANY: