

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>

JUL 3 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN ✓	8. Farm or Lease Name Maralo State Com.
3. Address of Operator 608 First National Bank Building, Midland, TX 79701	9. Well No. 1-Y
4. Location of Well UNIT LETTER E . 2030 FEET FROM THE North LINE AND 1085 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 24-S RANGE 25-E N.M.P.M.	10. Field and Pool, or Wildcat Morro Undes. Baldrige Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 4359.8' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Drilling operation to T.D. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23 to
5-28-80 - Drilled 7-7/8" hole with fresh water to 6032', hydrostatically tested BOP's, ck manifold, safety valve, etc. to 3000# - held OK. Tested Hydril to 1500# - held OK. Connected mud-gas separator & installed P.V.T.'s, flowline sensor, recorders, visual & audio signals.

5-29 to
6-11-80 - Drilled 7-7/8" hole from 6032' to 10,940' with fresh water & 4% KCl water.

6-12-80 - DST #1 from 10,800'-10,940' (See attached).

6-14-80 - DST #2 from 10,950'-11,057' (See attached).

6-16-80 - DST #3 from 11,069'-11,090' (See attached).

6-19-80 - T.D. 11,250'. Ran open hole logs - FDC-CNL, DLL, Dipmeter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 7-2-80

APPROVED BY Mr. Wilkerson TITLE OIL AND GAS INSPECTOR DATE JUL 7 1980