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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 11 1980

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4502

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ O. C. D.
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Maralo State
9. Well No.
1-Y
10. Field and Pool, or Wildcat
Undes. Baldrige Canyon

2. Name of Operator
DAVID FASKEN
3. Address of Operator
608 First National Bank Building, Midland, TX 79701
4. Location of Well

UNIT LETTER E LOCATED 2030 FEET FROM THE North LINE AND 1085 FEET FROM THE West LINE OF SEC. 18 TWP. 24-S RGE. 25-E NMPM

12. County
Eddy

15. Date Spudded 5-11-80 16. Date T.D. Reached 6-19-80 17. Date Compl. (Ready to Prod.) 6-20-80 18. Elevations (D.F., RKB, RT, GR, etc.) 4359.8' GR 19. Elev. Casinghead ---
20. Total Depth 11,250' 21. Plug Back T.D. -0- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools All Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL-FDC, DLL-MSFL, Dipmeter 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17-1/2"	100 sx Lite + 200 sx "C"	-0-
8-5/8"	24# & 32#	3000'	12-1/4"	1500 sx Lite, 400 sx Thixset, 500 sx "C"	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 9-10-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9530'	T. Ojo Alamo	T. Penn. "B"
T. Salts	T. Strawn	9804'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	11210'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs	5308'	T. Wingate	T.
T. Wolfcamp	T. Morrow	10840'	T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2375'	5308'	2933'	Delaware				
5308'	8350'	3042'	Bone Springs				
8350'	8955'	605'	Wolfcamp				
8955'	9530'	575'	Penn				
9530'	9804'	274'	Canyon				
9804'	10840'	1036'	Strawn				
10840'	11220'	380'	Morrow				
11220'	11250'	30'	Barnett				