ibmit 5 Copies
ppropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89

Rage, Car

1 45 1 6 1**993**

See Instructions at Bottom of Page

ISTRICT II O. Drawer DD, Artesia, NM 88210

herator

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Siete Oil and Gas Corporation								30-015-23317			
ddress P.O. Box 2523, Roswe	11. NM	1 8820	02-252	3							
eason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator	Oil Casinghea	Change in	Transport Dry Gas Condens	er of:	Othe	et (Please expla	in)				
change of operator give name d address of previous operator May	alo, I	nc., I	P.O. B	ox 832	, Midlar	nd, TX 7	9702				
DESCRIPTION OF WELL	AND LE						T and				
ease Name Well No. Pool Name, Includi Little Bear St. Unit 2 Undes.								of Lease Federal or Fee			
ocation Unit LetterE		2030			orth Lim		35F	et From The	West	Line	
Section 18 Township	245	3	Range	25E	, NI	мрм,	Edo	ly		County	
I. DESIGNATION OF TRANS	SPORTE			NATU							
ame of Authorized Transporter of Oil or Condensate Address (Give addre							ress to which approved copy of this form is to be sent)				
ame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, we location of tanks.	Unit	S∞.	Twp.	Rge.	Is gas actually	y connected?	When	?		-	
this production is commingled with that f COMPLETION DATA	rom any oti	her lease or	pool, give	comming	ing order num	рег:					
Designate Type of Completion -	· (X)	Oil Wel	1 G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
ate Spudded		pl. Ready t	dy to Prod. Total Depth					P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
rforations	·				I-,- <u>,,</u> ,	·		Depth Casing	Shoe	· · · · · · · · · · · · · · · · · · ·	
1 Milwin					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
e da eki											
											
TEST DATA AND REQUES L WELL (Test must be after re				l and must	be equal to or	exceed top allo	wable for the	is depth or be for	r full 24 hour	·s.)	
te First New Oil Run To Tank	Date of Test					ethod (Flow, pu					
ngth of Test	Tubing Pressure				Casing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
AS WELL	·					.>	· · · · · · · · · · · · · · · · · · ·				
tual Prod. Test - MCF/D	Length of Test				Bbis. Conden	sate/MMCF		Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFICATION I hereby certify that the rules and regula	tions of the	Oil Conse	rvation	CE		DIL CON	ISERV	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 3 1 1993						
Cathy Batley - Scely					By ORIGINAL SIGNED BY						
Signature Cathy Batley-Seely, Brilling Tech Printed Name Title					MIKE WILLIAMS SUPERVISOR, DISTRICT II						
3/24/93 (505)622-2202 Date Telephone No.					TILLE						
					!!			-			
INSTRUCTIONS: This form	is to be	filed in a	complian	ce with 1	Rule 1104						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Constate Form C. 104 must be filed for each need in multiply a