ii.e. 5-63)		UNITED S	STATES	SUBMIT	IN DUPLICA	TE •	F	orm appl	rov ed. reau No. 42 R355.5.	
	DEPART		THE INT	FRIOR	(S) stri	erin- s on -			S AND SERIAL NO.	
/ :		GEOLOGICAL			reve. se	side)			AND CENTRE NO.	
0/5								11951	EE OR TRIBE NAME	
WELL CO	MPLETION	OR RECOMI	pletion r	EPORT A	AND LOG	; *				
1a. TYPE OF WELL: OIL WELL ORY Other Temp Aban, WELL OTHER RECEIVED							7. UNIT AGREEMENT NAME			
b. TYPE OF COME	Other	ther S. FARM OR LEASE NAME				ME				
2. NAME OF OPERAT	SE	SEP 1 4 1981			Federal F					
CITIES SERVICE COMPANY /							9. WELL NO.			
3. ADDRESS OF OPER		O. C. D.			10. FIELD AND POOL, OR WILDCAT					
P. O. Box 1919 Midland, Texas 79702 APTESIA OFFICE 4. LOCATION OF WELL (Report location charly and in accordance with any State requirements) At surface 1980 FSL & 330 FWL, Sec. 24, T23S, R23E, Eddy Co.,								ldcat	_	
At surface 198	S, R23E,	S, R23E, Eddy Co.,			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
At top prod. interval reported below								Sec. 24-T23S-R23E		
At total depth	_									
	Same as a	above	VE 14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE	
15. DATE SPUDDED	16. DATE T.D. RE	EACHED 17. DATE C	OMPL. (Ready to	prod.) 18.	ELEVATIONS (DE	, RKB, RT		19. ELE	NM cv. casinghead	
6-21-81	8-6-81	Temp.	Aban.		4107' G				4107'	
20. TOTAL DEPTH, MD	E TVD 21. PLUC	, BACK T.D., MD & TVI	22. IF MULT	TIPLE COMPL.,	23. INTE	ED BY	ROTARY TOOL		CABLE TOOLS	
1125' 24. PRODUCING INTER		004				→ :	387-T.D.		0-387	
26. TYPE ELECTRIC A	ND OTHER LOGS F						-		WELL CORED	
2 S.	15, 555 11		RECORD (Rep	ort all strings	set in well)		<u>-</u>			
CASING SIZE	WEIGHT, LB./			LE SIZE	CEM	ENTING R		i_	AMOUNT PULLED	
7-7/8"	-7/8" 26# 298		10			+ 12	2 YDS.Redi- circulated			
				Mix						
00		LINER RECORD	1	I	30.	T1	CBING RECO	DRD		
29. SIZE	TOP (MD)		ACKS CEMENT*	SCREEN (ME			EPTH SET (M		ACKER SET (MD)	
31. PERFORATION REC	ORD (Interval, siz	ze and number)		1 32.	ACID, SHOT.	FRACTU	RE, CEMENT	SQUE	EZE, ETC.	
DEPTH INTERVAL (MD)						AMO	AMOUNT AND KIND OF MATERIAL USED			
						·				
33.*			PRO	CTION						
DATE FIRST PRODUCT	ION PRODU	CCTION METHOD (Flo			and type of pum	p)		STATUS t-in)	(Producing or	
		MPORARILY_AB					WATER-BBL	1.0	AS-OIL RATIO	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL —BBL.	GAS-MC	·.	WAIER-BBL		AS-OIL RAILO	
FLOW, TUBING PRESS.	CASING PRESSUI	RE CALCULATED 24-HOUR RATE	OIL-BBL.	GAS	MCF.	WATER-	BBL.	OIL GRA	VITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY		
	. ,,	. , , , , , , , , , , , , , , , , , , ,								
35. LIST OF ATTACH	MENTS					<u> </u>				
36. I hereby certify	that the foregoin	ng and attached info	rmation is come	lete and corre	ct as determine	ed from a	ll available r	ecords		
<i>S</i>								(9-11-81	
SIGNED C	Kmen St	taits	TITLE _	≀eg. Opei	. MgrPı	od.	DATI	E	, 11 01	