

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

REC ED

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lucy Pearl State	
9. Well No.	2
10. Field and Pool, or Wildcat	
Indian Flats Delaware	

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Britton Management Corporation
3. Address of Operator	Britton Oil Bldg., 312 N. Big Spring, Midland, Tx. 79701
4. Location of Well	

UNIT LETTER	G	LOCATED	1712	FEET FROM THE	North	LINE AND	2310	FEET FROM
THE	East	LINE OF SEC.	2	TWP.	22-S	RGE.	28-E	

15. Date Spudded	6/3/80	16. Date T.D. Reached	6/14/80	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	3163.9 GL	19. Elev. Casinghead	3166.9
20. Total Depth	3746'	21. Plug Back T.D.	3736'	22. If Multiple Compl., How Many	0	23. Intervals Drilled By	X	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
Delaware Sands - 3518-22-26-29-32-36, 3646-48-64-66-69-72-74								yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Gamma Ray and Borehole Compensated Sonic								no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	383'	11"	300 sx class "C"	0
4 1/2	11.60	3746'	7 7/8"	40 sx class "C", circ	cmt
				975 sx 50/50 POZ	0
				TOC 815'	

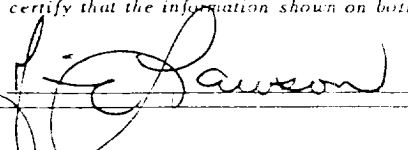
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3500'	0

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3518-22-26-29-32-36; 3646-48-64-66-69-72-74	DEPTH INTERVAL
	3518-3674
	AMOUNT AND KIND MATERIAL USED
	20,000 gal Delaware Crude.
	Loco frac, 28,000#, 20/40
	sand, 600 bbls Delaware
	Crude

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Pumping 1 1/2 x 12					
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Manager	8/6/80

