

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E4205</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Britton Management Corporation</u> 3. Address of Operator <u>Britton Oil Bldg., 312 N. Big Spring, Midland, Tx. 79701</u> 4. Location of Well UNIT LETTER <u>G</u> <u>1712</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3166.9 GL</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Lucy Pearl State Battery 2</u> 9. Well No. <u>2</u> 10. Field and Pool, or Wildcat <u>Indian Flats Delaware</u> 12. County <u>Eddy</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 1:00 p.m. 7/3/80. Set 383', 24#, 8 5/8" csg, cmt'd w/300 sx Class "C", 2% CaCL. 2 hrs waiting on cmt. Cmt'd w/40 sx class "C", 2% CaCL. 1", T.O.C. surface. 12 hrs waiting on cmt. Test csg & BOP to 1000#. Tested ok 7/4/80. Set 93 jts 4 1/2" csg, 11.60# @ 3746'. Cmt'd w/525 sx class "C" & 450 sx Class "C" 50/50 POZ. Plug down 1000#, ok. Waited 24 hrs. T.O.C. 815'. Temperature wireline survey 7/15/80. Perforated well 7/22/80: 3518-22-26-29-32-36; 3646-48-64-66-69-72-74, 2 holes per ft. Set pumping unit 8/5/80, ran rods & pump to 3500', hung on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Manager</u>	DATE <u>9/2/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 5 - 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		