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NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. O.
ARTESIA OFFICE

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator DELTA DRILLING COMPANY ✓	5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 3467 MIDLAND, TEXAS	7. Unit Agreement Name Co. Culebra Bluff
4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 24 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	8. Farm or Lease Name South Culebra Bluff Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3004 GR	9. Well No. 6
	10. Field and Pool, or Wildcat South Culebra Bluff Unit (Bone Springs)
	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled 9 1/2" hole from 485' to 7006'. Ran and set 7006' of 7-5/8" 26.4# S-95, N-80 and K-55 casing on 8/5/80 as follows:

	LENGTH	DEPTH
KB	22.00	22.00
106 JTS K-55 26.40#	4528.86	4550.86
31 JTS N-80 26.40#	1229.98	5780.84
27 JTS S-95 26.40#	1180.20	6961.04
Float Collar	2.00	6963.04
1 JT S-95 26.40#	42.11	7005.15
Guide Shoe	0.85	7006.00

Cemented w/2725 SX Trinity Light with 3/4 of 1% CFR-2, 1/4# Floceal, 6# Salt, mixed at 12.4#/gal. 330 SX Class H with 5/10 of 1% CFR-2 and 5# KCL mixed at 15.6 #/gal. Plug down at 12:30 P.M. 8/4/80. Ran temperature survey and found top of cement at 1800 feet from surface. WOC for 65-1/4 hrs. Tested pipe to 1500# for 30 minutes. Drilled out with 6 1/2" bit at 5:45 A.M., 8/7/80.

*Enclosed is a copy of McCullough temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: J. A. Coon TITLE: Production Manager DATE: August 15, 1980

APPROVED BY: W. G. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: AUG 20 1980

CONDITIONS OF APPROVAL, IF ANY: