

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

C: SF

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FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator DELTA DRILLING COMPANY	8. Farm or Lease Name South Culebra Bluff Unit
Address of Operator P.O. BOX 3467 MIDLAND, TEXAS	9. Well No. 6
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat South Culebra Bluff Unit (BONE SPRINGS)
15. Elevation (Show whether DF, RT, GR, etc.) 3004 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Ran Tubing and Rods

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 8/17/80. TD 9506', PBTD 9506' 6-1/2 open hole from 7006' to 9506'.
Ran 306 Jts 2-7/8" 6.5#/ft J-55 Tbg. Set a 2-7/8 x 7-5/8 Baker anchor catcher
at 6937'. EOT @ 9495". Seating nipple @ 9452'. Ran 5700' of 3/4 sucker rods
(228 rods) 3725' of 7/8 sucker rods (149) rods + pumping rods] Installed American
228-D pumping unit. Built tank battery. Started well to pumping load water @
12:00 8/27/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeff Brumby TITLE Operations Manager DATE August 29, 1980
APPROVED BY W. A. Guesat TITLE SUPERVISOR, DISTRICT II DATE SEP 5 - 1980
CONDITIONS OF APPROVAL, IF ANY: