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NEW MEXICO OIL CONSERVATION COMMISSION  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 24 1980

**SUNDARY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG A WELL IN A PROTECTED RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Delta Drilling Company

3. Address of Operator  
P. O. Box 3467 Midland, Texas 79702

4. Location of Well  
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 24 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Date

8. Farm or Lease Name Unit  
South Culebra Bluff

9. Well No.  
6

10. Field and Pool, or Wildcat  
South Culebra Bluff Unit  
(Bone Spring)

11. Elevation (Show whether DF, RT, GR, etc.)  
3004 Gr

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐ Ran 4-1/2" Liner ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RU and run 4-1/2" 11.6# N-80 casing as follows:

	Length	Depth
Hanger	16.13	6801.82
63 Jts 4-1/2" 11.6# N-80	2636.36	6817.95
Landing Collar	0.88	9454.31
Float Collar	1.67	9455.19
1 Jt 4-1/2" 11.6# N-80	41.61	9456.86
Float Shoe	1.53	9498.47

10/24/80 Cemented with 450 sacks class H 50/50 poz mix with 5# KCL, 0.3 of 1% Halad 22, 0.5 of 1% CFR-2, 2% gel mixed at 14.3#/gal with a yield of 1.27 cubic feet per sack. Pumped at 4 BPM at 1500# to displace. PU second plug at 1/2 BBLS over displacement, bump plug at 2000# w/80.5 BBLS displacement (0.5 BBLS over calculated displacement). Released pressure and float held. Pulled out of liner. Had good circulation throughout job. Pulled out of hole with 2-7/8" tubing WOC.

(continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE 12/18/80

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTION DATE DEC 29 1980

CONDITIONS OF APPROVAL, IF ANY:

10/27/80

RIH w/6.75" bit and work string to TOC @ 6180'. Reverse circulate @ rate of 2 BPM @ 200 psi. Running 5 points on bit @ 40 RPM. Drilled hard cement from 6595' to 6807'. Circulate hole clean. Tested liner top to 3000 psi for 30 min. Tested o.k. Pulled out of hole with tubing and bit. RIH w/88 jts 2-3/8" 4.7# J-55 tbg w/cement mill and casing scraper. Worked mill into liner. Drilled 5' cement. Tbg began to torque up. POOH w/tbg mill and scraper. RIH w/tbg and mill only and drilled to 6819'. Fell out of cement @ this point. Circulate hole clean. RIH to 9370'. Drilled cmt down to 9450'. Circulate hole clean. Tested liner to 3000 psi for 30 min. Held o.k.