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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 05 1981

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	South Culebra Bluff
8. Farm or Lease Name Unit	South Culebra Bluff
9. Well No.	6
10. Field and Pool, or Wildcat	South Culebra Bluff (Bone Spring)
12. County	Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Delta Drilling Company

Address of Operator
Box 3467 Midland, Texas 79702

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 23S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3004 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachments for details

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Coon TITLE Division Production Manager DATE December 31, 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT DATE JAN 06 1981

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 21 1964

11/16/80	perforated	8820, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 37, 38, 39, 40, 41 and 42 with 1 JSPF (.42")
11/19/80		Acidized with 2500 gallons 15% NEFE acid
11/20/80		Frac with 38,700 gallons crosslink gel and 135,000# 20/40 sand
11/24/80	perforated	7693, 95, 97, 99, 7701, 03, 05, 07, 09, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, with 1 JSPF (.42")
11/25/80		Acidized with 4500 gallons 15% NEFE acid
11/29/80		Frac with 36,000 gallons crosslink gel and 118,000# 20/40 sand