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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

1981 06 1981

C. D.
SPECIAL AGENT, OFFICE

I. Operator
Delta Drilling Company ✓
Address
P. O. Box 3467 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Gas Connection Late

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name South Culebra Bluff Unit Well No. 6 Pool Name, including Formation (Bone South Culebra Bluff Spring) Kind of Lease State, Federal or Fee FEE Lease No.
Location
Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West
Line of Section 24 Township 23S Range 28E , NMFM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil (X) or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas ☐
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
Box 1492 El Paso, Texas 79778
If well produces oil or liquids, give location of tanks. Unit E Sec. 24 Twp. 23S Rge. 28E Is gas actually connected? Yes When 1/7/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded 7/11/80 Date Compl. Ready to Prod. 12/19/80 Total Depth 9506 P.B.T.D. 9454
Elevations (DF, RKB, RT, GR, etc.) 3004 GR Name of Producing Formation Bone Spring Top Oil/Gas Pay 6290 Tubing Depth 8889'
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	485	600
9-1/2"	7-5/8"	7006	3055
6-1/2"	4-1/2"	9498	450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/19/80	Date of Test 12/31/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 55	Casing Pressure 55	Choke Size 1"
Actual Prod. During Test 48 BBLS	Oil-Bbls. 35	Water-Bbls. 13	Gas-MCF 44

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. F. Lechwar
(Signature)

Division Project Manager

(Title)

3/13/81

(Date)

OIL CONSERVATION COMMISSION

MAR 10 1981

APPROVED

BY M. N. Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the diverting tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.