

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

JUN 28 1990

WELL API NO.	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Culebra Bluff	
8. Well No. 6	
9. Pool name or Wildcat East Loving (Delaware)	
20. Was Directional Survey Made NO	
22. Was Well Cored No	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6174-6249' AMOUNT AND KIND MATERIAL USED Acidized w/ 1000 gals 10% HCL Fraced w/ 22000 gals & 96000# sand	
28. PRODUCTION Date First Production 6/14/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 6/14/90 Hours Tested 24 Choke Size 18/64" Prod'n For Test Period Oil - Bbl. 45 Gas - MCF 81 Water - Bbl. 216 Gas - Oil Ratio 1800 Flow Tubing Press. 300 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 45 Gas - MCF 81 Water - Bbl. 216 Oil Gravity - API - (Corr.) 45°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By	
30. List Attachments None - attachments w/ original C-105	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
RB Operating Company

3. Address of Operator
2412 N. Grandview, Suite 201, Odessa, Texas 79761

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 24 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 7/11/80	11. Date T.D. Reached 8/18/80	12. Date Compl. (Ready to Prod.) 6/14/90	13. Elevations (DF & RKB, RT, GR, etc.) 3004 GR	14. Elev. Casinghead 2990'
-----------------------------	----------------------------------	---	--	-------------------------------

15. Total Depth 9506	16. Plug Back T.D. 6288	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-9506 Cable Tools
-------------------------	----------------------------	---	---

19. Producing Interval(s), of this completion - Top, Bottom, Name
6174-6249 - Delaware (Brushy Canyon)

21. Type Electric and Other Logs Run

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	485	17-1/2	600	none
7-5/8"	26.4#	7006	11"	3055	none
4-1/2"	11.6#	5801-9498	6-1/4"	450	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6150	6150

26. Perforation record (interval, size, and number)
6174-6249' 74 .41" holes

28. PRODUCTION
Date First Production
6/14/90
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
6/14/90
Hours Tested
24
Choke Size
18/64"
Prod'n For Test Period
Oil - Bbl.
45
Gas - MCF
81
Water - Bbl.
216
Gas - Oil Ratio
1800
Flow Tubing Press.
300
Casing Pressure
0
Calculated 24-Hour Rate
Oil - Bbl.
45
Gas - MCF
81
Water - Bbl.
216
Oil Gravity - API - (Corr.)
45°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments
None - attachments w/ original C-105

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed F. D. Schoch Area Manager 61500