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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator BELCO PETROLEUM CORPORATION		ARTESIA, OFFICE	
Address 10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name CASSIDY COM	Well No. 1	Pool Name, including Formation LOVING (NORTH) MORROW	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter E ; 1980' Feet From The North Line and 660' Feet From The West Line of Section 29 Township T-23-S Range R-28-E , NMPM, EDDY County				

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 29	Twp. 23-S	Rge. 28-E	Is gas actually connected? yes	When 12-23-80

If this production is commingled with that from any other lease or pool, give commingling order number:

2. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-3-80	Date Compl. Ready to Prod. 12-5-80	Total Depth 12,750	P.B.T.D. 12,701					
Elevations (DF, RKB, RT, CR, etc.) 3,114.6 RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,138	Tubing Depth 12,085					
Perforations 12,216-26, 12,330-34, & 12,337-38			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		400		750			
14-3/4"	10-3/4"		2,410		2,175			
9-7/8"	7-5/8"		9,670		1,530			
6-1/2"	Liner 5"		9,250'-12,750'		500			

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,400	Length of Test 16 1/2 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pilot, back pr.) Orifice Meter	Tubing Pressure (Shut-in) 4050	Casing Pressure (Shut-in) Pkr	Choke Size 12/64"

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Foxen
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
12-11-80
(Date)

OIL CONSERVATION COMMISSION

JAN 0 5 1981

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Supersede Form C-104 must be filed for each pool in multiply