NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NNSPORT OIL AND NATURAL G	Fbim C=104 Supersedes Old C=104 and C=11 Effective 1=1=65 AS
IRANSPORTER OIL GAS GAS OPERATOR PRORATION OFFICE Operator Operator			RECEIVED BY
Belco Development Corporation			O. C. D.
Address 10,000 Old Katy Rd. Ste. 100 Houston, Tx. 77055 ARTESIA, OFFICE			
Reason(s) for filing (Check proper box New Well Recomplation Change in OwnershipXXX		Other (Please explain)	
If change of ownership give name and address of previous owner	Belco Petroleum Corpora	tion 10,000 Old Katy Rd.	
77055 DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Well No. Pool Name, Including Formation Kind of Lease Cassidy Com. 1 Loving (North) Morrow State, Federal or Fee Fee Location E 1980 Feet From The North Line and 660 Feet From The West			
Unit Letter;Feet From TheLine andFeet From The			
		Address (Give address to which approve	
El Paso Natural Gas Company P. O.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp, P.ge.	Is gas actually connected? When 1 Ves! 12-17-80	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back ¹ Same Res'v. ¹ Diff. Res'v.
Designate Type of Completion	tt		
Date Spuddød	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
Date First New Oil Run To Tarks	Date of Test	Freducing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod; During Test	Oil-Bhis.	Water-Bbls.	Gae-MCF
GAS WELL		·	pa a pa
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
Testing Hethod (pitot, back pr.)	Tubing Prosoure (6hut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 5 1983 DRIGINAL SIGNED BY BY LARRY BROOKS GEOLOGIST - NMOCE TITLE Gorm is to be filed in compliance with RULE 1104.	
JO ANN RANDALL (Signature) Production Accountant (Title)		If this is a request for allowable for a newly defined or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- eble on new and recompleted wells.	
August 15	1983	Fill out only Socilions I. U.	111, and VI for changes of owner, r, or other such change of condition.