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STRICT III 20 Rio Brazos Rd., Aziec, NM 87410				kico 87504-2 LE AND AU			ARIESIA, OFFI	CE	ar i	
	HEQUES TO	TRANSP		AND NATU	RAL GAS	5				
perator						Well AF	015-2334	1		
Hallwood Petroleum, I	nc.			······	<u> </u>		015-25540			
^{idress} P.O. B <u>ox 378111, Denv</u>	ver, <u>CO 80</u>	237								
cason(s) for Filing (Check proper box)		nge in Transpo	oner of:	Com	please explain Dany nar	ne chan	ged from	Quinoc	0	
	Oil			Pet	roleum,	lnc. e	ffective	6/1/90		
hange in Operator	Casinghead Gas			0 Dev 3	20111 1		CO 8023	7		
nange of operator give name Qu adaress of previous operatorQu	uinoco Petr	roleum,	<u>Inc., P</u>	.U. Box 3.	/8111, 1	Jenver,	0 0023			
DESCRIPTION OF WELL		I No. Dool b	iame, includin	- Econotico		Kind of	Lesse	Le	ase No.	
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Unit LetterE	:1980	Feet F	тот Тье <u>N(</u>	orth Line an	<u>a 660</u>	Fee	t From The	<u>est</u>	Line	
Section 29 Townsh	ip 23S	Range	28E	, NMP	<u>m, E</u> (ldy			County	
I. DESIGNATION OF TRAM arms of Authonized Transporter of Ou		OF OIL AN Condensate		RAL GAS Address (Give a	dáress to whi	ch approved	copy of this form	is to be se	nt)	
iame of Authorized Transporter of Casir	nghead Gas	ghead Gas or Dry Gas			daress to whi	ch approved	copy of this form	1 15 10 DE SE	nt)	
weli produces oil or liquids,	Unit Sec	Twp.	Rge.	is gas actually c	onnected?	When	?		1	
ve location of tanks. this production is commungled with that			ve commingi	ing order number		l				
V. COMPLETION DATA	0	il Well	Gas Well		Workover	Deepen	Piug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	n - (X) Date Compi. R			Total Depth]		P.B.T.D.			
anie Spudded	Date Compi. K	cally to Hot								
ievanons (DF, RKB, RT, GR, esc.)	Name of Produ	icing Formatic	30	Top Oil/Gas Pa	Top Oil/Gas Pay			Tubing Depth		
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. TEST DATA AND REQUE	EST FOR ALI	LOWABL	E	1 be equal 10 or e	zceed top all	owable for th	is depth or be for	10-9.		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- +) Separate Form C-104 must be filed for each pool in multiply completed wells.