

CONFIDENTIAL

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23340

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG D.

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ARTESIA, OFFICE

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Hallwood Petroleum, Inc. ✓

3. Address of Operator
P. O. Box 378111, Denver, Colorado 80237

4. Well Location
Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line
Section 29 Township 23 S Range 28 E NMPM Eddy County

10. Date Spudded 10/04/90 11. Date T.D. Reached — 12. Date Compl. (Ready to Prod.) 10/26/90 13. Elevations (DF & RKB, RT, GR, etc.) 3,114.6' RKB 14. Elev. Casinghead —

15. Total Depth 12,750' 16. Plug Back T.D. 12,070' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools —

19. Producing Interval(s), of this completion - Top, Bottom, Name
5,938 - 5,972', Brushy Canyon 20. Was Directional Survey Made —

21. Type Electric and Other Logs Run
CBL - GR 22. Was Well Cored —

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# & 84#	400'	20"	750 SX	none
10 - 3/4"	40.5#	2,410'	14 - 3/4"	2,175 SX	none
7 - 5/8"	29.7# & 33.7#	9,670'	9 - 7/8"	1,530 SX	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	9,250'	12,750'	500	—	2 - 7/8"	6,016'	5,856'

26. Perforation record (interval, size, and number)
5,938 - 5,972' w/ 4 JSPF (34 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5,938 - 5,972'</u>	<u>342 bbls gel w/ 20/40 sd</u>
	<u>86 bbls gel w/ 16/30 sd</u>
	<u>51 bbls gel w/ 16/13 sd</u>

PRODUCTION

28. Date First Production 10/26/90 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in) SI

Date of Test <u>10/26/90</u>	Hours Tested <u>24</u>	Choke Size <u>—</u>	Prod'n For Test Period	Oil - Bbl. <u>40</u>	Gas - MCF <u>75</u>	Water - Bbl. <u>110</u>	Gas - Oil Ratio <u>—</u>
Flow Tubing Press. <u>150#</u>	Casing Pressure <u>—</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>40</u>	Gas - MCF <u>75</u>	Water - Bbl. <u>110</u>	Oil Gravity - API - (Corr.) <u>—</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By Jeff Pickett

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly S. Richardson Printed Name Holly S. Richardson Title Sr. Ops. Eng. Tech Date 11/02/90