District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back ()

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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APPLICA	AHON	FOR				ENTER, DE	EP	EN, PLUGE	BACK	, OR AL	DD A ZONE
SDX Resources, Inc. PO Box 5061 Midland, TX 79704			1Oper	nd Address		JUL - 7 1097			20GRID Number 020451		
915/685-1761								K NOVE -		30 - 0/5 - 23340	
4Property	4Property Code					perty Name		<u></u>		∘Well No.	
21122			Cassidy				· · · · · · · · · · · · · · · · · · ·			1	
					,Surfac	e Location					**, * *** ***
UL or lot no.	UL or lot no. Section T		Township Range Lot Idn		Feet from the North/Sc		line	Feet from the East		West Line	County
E	E 29		23S 28E		1980	North		660	West		Eddy
Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	······································		ownship Range Lotidn		Feet from the	the North/South line		Feet from the	East/West Line		County
	I	9Proj	posed Pool 1	l		<u> </u>		10Propose	ed Pool 2	2	
					· · · · · · · · · · · · · · · · · · ·	<u>-</u>			······································		
11Work Typ	17Work Type Code 12Well Type Code 13C						able/Rotary :4Lease Type Code :5Groun				Level Elevation
E		-	0		R		P			3093	
16 Multiple			17Proposed Depth 18		Formation		19Contractor		20Spud Date		
No		ļ	6000		S. Loving Delaware		Rea1		07-15-97		
EXISTI	NG:	•	21	Propose	d Casing	and Ceme	nt P	rogram		······································	
Hole Size		Cas	Casing Size Casing v		weight/foot Setting Dept		h	h Sacks of Cement		Estimated TOC	
	20"		16", K-55		65-84#	4		750 sx		circ	
14-	14-3/4"		3/4", K-55		40.5#	24		1875 sxl.lte+300 sx C		circ	
9-	9-7/8"		5/8", N-80	29	7-33.7# 96		70	1530 sx - 2 stgs			
						·····································	· · · · · · · · · · · · · · · · · · ·		OV tool @ 5984'		
2	L_			I				<u> L</u>		<u> </u>	
Describe the pro Describe the blow	oposed prog vout prevent	ram. If ion prog	this application gram, if any. Us	is to DEEPEI e additional s	N or PLUG BAC theets if necess:	K give the data on ary.	the pr	esent productive zo	ne and p	proposed new	productive zone.
Well P&A'd 8	5/1/93. S	ee att	ached boreh	ole diagra	m.	•					ļ
Propose to r	o optor w	alibas	to CIDD @	EGEN! To	-1 40 0/40 0 3	7.6700 1. 4	000"				
re-complete	well in the	e Dela	ware (may c	irill up CIB	st 10-3/4" & 3P @ 5850' 8	7-5/8" csg to 1 k saz existina t	000# erfs	. Plan to run C 5938-72' if nec	eccan/	١	
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								100	11 30	JIO API	-
								1=		5-9	7
I hereby certify that the information given above is true and complete to the est of my knowledge and belief.						OIL CONSERVATION DIVISION					
signature:					t.	Approved By:					
Printed name: Bonnie Atwater						ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR					
tte: Regulatory Assistant						Approval Date:			Expiration	n Date:	c 000
						<u> </u>	<u> </u>	<u>8 1997 </u>			S-98