Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-105
Revised 1-1-89
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M

Date 09/26/97

Title Regulatory Tech

DISTRICT P.O. Box 1980, Hobbs, I	OIL	L CONSERVATION DIVISION						WELL API NO. 30-015-23340					
DISTRICT II 2040 Pacheco St. P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505							1	5. Indicate Type of Lease STATE FEE					
DISTRICT III								ŀ	S. State Oil			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1000 Rio Brazos Rd, Az													
	MPLETION O	RREC	COMPLET	TION REP	ORT A	AND LO	G						
1a. Type of Well: OIL WELL⊠	GAS WELI	- 🗆	DRY	OTHER					7. Lease Nam	e or Unit Agro	ement Nan	ne	
b. Type of Completion:			_						Cassidy		1282	93037	
NEW WORK WELL OVER	DEEPEN	PLUG BACK		HESVR OTI	HER R	e-entry			,			,	2
2. Name of Operator									B. Well No.	- A.		my [ا عوشو ا
SDX Resources, Ir	nc.								1). Pool name	or Mildood			
Address of OperatorP. O. Box 5061, M.	idland TY 7070	A							Loving Del		uth 🤼	SLIVELU ARTO SIN	,
4. Well Location	idiand, 1x 7970										000	417	
Unit Letter _	E : 1980	Fee	et From The	Noi	rth	Lin	e and _	660	Fee	From The	- W	est	Line
Section	29	Town	ıship T	238	Range	28	3E	NM	PM		Edd	у Соц	ınty
10. Date Spudded	11. Date T.D. Reach	ed	12. Date C	ompl. (Ready i	to Prod.)	1	3. Eleva	tions (DF	& RKB, RT, G	SR, etc.)	14. Elev	. Casinghea	ıd
08/12/97	08/20/97		09/0	5/97		;	3093				<u> </u>		
5. Total Depth 9670 ORIGIN 16. Plug Back T.D. 6040			17, If Multiple Compl. H Many Zones?			How		8. Intervals Rotary To Drilled By		ols	s Cable Tools		
19. Producing Interval(s),			om, Name							20. Was D		Survey Mad	e
5795-5865' (Delay	vare)										No		
21. Type Electric and Oth CCL	er Logs Run								22. Was W	/eli Cored	No		
EXISTING		CAS	SING RI	CORD	(Repo	ort all s	trings	set in	well)				
CASING SIZE	WEIGHT LB	/FT.	DEPT	H SET	н	OLE SIZE	:	CE	CEMENTING RECORD AMOUNT I				LED
16", K-55	16", K-5		400			20"			750 ຣ		Circ		
10-3/4", K-55	40.5#		2410'						sxs Lite + 3		C Circ		
7-5/8", N-80	7#	9670'			9-7/8"			1530 sxs + 2 stgs, DV tool @ 5984'					
									24 1001 @	0004			
<u> </u>		LINE	R RECO	RD	1			25.	T	UBING R	ECORD		
SIZE	TOP		TTOM	SACKS CEMENT		SCREEN			SIZE			PACKER	SET
									2-7/8"	57	57'		
								_ ,] _					
26. Perforation record	•					27. AC	CID, SI	HOT, F	RACTUR				TC.
5795', 97', 99', 58				47', 52', 54	1 ', 56',		H INTE		AMOUNT AND KIND MATERIAL USED				
61', 63', & 65', 1 :	spf, total 18 hole	s w/4"	gun.			5	795-58	365'	2500 gals 15% NEFE & frac'd w/18,060 gals 30# Spectra Frac & 56,400# Otttawa sd.				
						-			30# 5	pecua Frac	& 50,4U	U# Ottlawa	. Su.
			<u>.</u>	PRODU	CTIO	 Ni			1				
28. Date First Production		Producti		lowing, gas lift			nd type p	ump)		Well S	Status (Pri	od. or Shut-i	n)
09/07/97				8/4" x 20' R			•	••				lucing	
Date of Test 09/24/97	Hours Tested 24	C	hoke Size	Prod'n F Test Per		Oil - BbL		Gas - M 56		Water - BbL 198	. '	Sas - Oil Ratio 2435/1	,
Flow Tubing Press.	Casing Pressure		Calculated 24 Hour Rate	Oil - Bb		Gas	s - MCF 56	Wa 	ter - BbL. 198	Oil Gr	avity - API	(Corr.)	
29. Disposition of Gas (S	<u> </u>	nted, etc.	j	. •						Witnessed By			
Sold									Jer	y Smith			
30. List Attachments													
NONE													
31. I hereby certify that ti	he information shown	on both	sides of this	form is true an	d comple	te to the b	est of my	/ knowledg	e and belief				

Printed Janice Courtney

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	5	Southeastern	New Mexico		N	Northwestern New Mexico			
T. An	. Anhy T. Canvon			T. Oid	Alamo	ТБ	Donn "D"		
ı. Sa	Ι	T.	Strawn	T. Kir	tland-Frui	tland T D	T Penn "C"		
B. 5a	IT	T.	T. Pic	tured Clift	fs TP	enn "D"			
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T Tur	ob	 +·	Delaware Sand	I. MO	mson	<u>_</u> <u>_</u> -			
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T. Cise	CO (Boug	h C) T.		T. Per	າກ "A"				
			OIL OR GAS	SANDS	D ZONES		-		
No. 1,	from	to		No	. 3. from	fı	n		
No. 1, from to No. No. 2, from to No.						t	O		
			IMPORTA	NT WATER	SANDS		• • • • • • • • • • • • • • • • • • • •		
Include	e data o	n rate of water	inflow and elevation	n to which v	vater rose	in hole			
No. 1.	from		to		for	nt .			
NO. 2,	Trom		fo	at .					
No. 2, from to feet						et	********************************		
		LITHOLO	GY RECORD	(Attach add	ditional sh	eet if necessary	······································		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		
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