

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>HNG Oil Co</u>		Lease <u>Mosley Spring 32 Sec Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>32</u>	Township <u>23</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Tom Brown Drilling Co</u>		Type of Equipment <u>Rotary</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>54.5 #</u>		<u>425'</u> 500'	<u>Circ</u>
<u>12 1/4</u>	<u>9 5/8</u>	<u>36 #</u>		<u>2900</u>	<u>Circ</u>
<u>8 1/2</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>10,900'</u>	<u>9000'</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 3052' Set 3050' Feet of 9 5/8 Inch 36 # Grade X-SS

New-used csg. @ 3050' with 350 sacks neat cement around shoe

+ 750 sack Hall, etc additives 5# gilsonite, 290cc

Plug down @ _____ (AM) (PM) Date _____

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stillefeld

Temp. Survey ran @ 6:30 (AM) (PM) Date 6/10/80 top cement @ 715'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

No centralizers

last circ. @ 704'

last dily break @ 3015'