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| SECTION         |  |
| FILE            |  |
| U.S.G.S.        |  |
| LAND OFFICE     |  |
| OPERATOR        |  |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED  
JUN 19 1980

O. C. D.  
ARTESIA OFFICE

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | LG - 2839                                                              |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                  |                                                                                                                                             |
|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>HNG Oil Company ✓                                                                                                    |
| 3. Address of Operator<br>P.O. Box 2267, Midland, Texas 79702                                                    | 4. Location of Well<br>UNIT LETTER N 660 FEET FROM THE South LINE AND 2030 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23S RANGE 25E NMPM. |

|                                                             |                                                   |
|-------------------------------------------------------------|---------------------------------------------------|
| 7. Unit Agreement Name                                      | 8. Name of Lessee<br>Mosley Springs 32 State Com. |
| 9. Well No.<br>1                                            | 10. Field and Pool, or Wildcat<br>Und. /Morrow/   |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3823.9' GR | 12. County<br>Eddy                                |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 6-2-80

|                                                |                                           |                                                                |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-80 - Set 3050 feet of 9-5/8" 36# K-55 ST&C.  
Cemented w/1750 sx HLW W/5#/sx. gilsonite & 2% CaCl  
and 350 sx ClC w/2% CaCl & 1/2#/sx. flocele mixed at  
14 ppg. Did not circulate. Pumped 625 sx ClC w/2%  
CaCl & 170 sx 50-50 Cal seal mixed at 14.8 ppg &  
yds. recli-mix circ. cement. Pressure tested to 1500 psi. WOC 34-1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Petty A. Gildon TITLE Regulatory Clerk DATE 6-18-80  
Petty A. Gildon

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: