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. L COPIES RECEIVED	REC⊾,√ED	Form C-103 Supersedes Old
T FE 1	NEW MEXICO OIL CONSERVATION COMMISSION JUN $1\ 9\ 1980$	C-102 and C-103 Effective 1-1-65
U.S.G.S.	O. C. D.	5a. Indicate Type of Lease State X Fee.
OPERATOR	ARTESIA, OFFICE	5. State Oil 6 Gas Lease No. LG - 2839
	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator HNG Oil Company √		8-MOSTEY Spring 32 State Com.
3. Address of Operator P.O. Box 2267, Midla	nd, Texas 79702	1 1
4. Location of Well	O FEET FROM THE South LINE AND 2030 FEET FROM	10. Field and Pool, or Wildcat Und. /Morrow/
THE West LINE, SECTION	N 32 TOWNSHIP 23S RANGE 25E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 3823.9 GR	12. County Eddy
Check A	Appropriate Box To Indicate Nature of Notice, Report or Ot TENTION TO: SUBSEQUENT	her Data T REPORT OF: 6-2-80
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB X	
OTHER		· · · · · · · · · · · · · · · · · · ·
17. Describe Proposed or Completed Operators work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
6-9-80 - Set 3050 feet of 9-5/8" 36# K-55 ST&C. Cemented w/1750 sx HLW W/5#/sx. gilsonite & 2% CaCl		
and 350 sx C1C w/2% CaCl & $1/2\#/\text{sx}$. flocele mixed at 14 ppg. Did not circulate. Pumped 625 sx C1C w/2%		
CaCl & 170	sx 50-50 Cal seal mixed at 14.8 ppg & 7000 psi.	WOC 34-1/2 hrs.
		RECEIVED
		JUN 25 1980
		O. C. D. ARTESIA, OFFICE
- .		·
10 1 1-1-1	phone is true and complete to the base of my learning and balling	
20.1 neredy certify that the information	Populatory Clark	6-18-80
Betty A. Gildon	Now Title Regulatory Clerk	DATE 0-10-00
	VIL AGO THE THE	JUN 2.6.1986

CONDITIONS OF APPROVAL, IF ANY: