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PAGE 1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 21 '88

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| V-2627 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Re-entry | 7. Unit Agreement Name |
| 2. Name of Operator Great Western Drilling Company | 8. Farm or Lease Name Mosley Spring "32", State Co |
| 3. Address of Operator P.O. Box 1659, Midland, TX 79702 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 2,030 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23-S RANGE 25-E NMPM. | 10. Field and Pool, or Wildcat Dark Canyon Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,840.4' KB | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

"COMPLETION"

11/07/88: Rigged up pulling unit. Installed tubing head & BOP, picked up & ran 3-7/8" bit & tubing to 9,927.90' KBM.

11/8/88: P.O.H. with tubing & bit. Ran logging tool & tagged cement @ 9,988' KBM wireline measurement. Pulled short strip of log & set on depth w/open hole logs. Ran CBL from 9,950' to 7,680', ran GR/Collar log to 5,500' and ran GR/CSN from 9,950'-7,950'.

11/9/88: Finished loading hole w/17 bbls. 2% KCL water. Rigged up Welex. TIH w/ 3-1/8" casing gun, tied into open hole logs, perforated Strawn "B" zone from 9,560' to 9,588' w/1-SPF, 23 holes, 13 grain charges, .41" dia., 13.6" penetration. Ran 1 joint 2-3/8" N-80 as tailpipe, Baker 4-1/2" LOK-Set packer, on & off tool w/ 1.8125" profile on 2-3/8" OD, N-80 Tbg w/Atlas Bradford modified couplings; tailpipe @ 9,521.64' KBM, packer @ 9,490.29' KBM (bottom), top of pkr @ 9,486.98' KBM, on & off tool @ 9,485.35' KBM. Set pkr w/14,000# compression. Stripped off BOP & landed tubing in head. Dressed tree. Swabbed & kicked well off in 4 runs. Flowed well on 12/64" choke for 4-1/2 hrs. to clean up at end of flow, gas rate 2,150 MCF/Day w/FTP of 2,650 psi, flowline & choke froze @ end of flow.

-continued-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Williams TITLE Ass't. to Gen. Supt. DATE 11/18/88

Original Signed By
Mike Williams

APPROVED BY _____ DATE NOV 20 1988

CONDITIONS OF APPROVAL, IF ANY: