

5-USGS-ARTESIA
1-A. B. CARY-MIDLAND
1-R. J. STARR TULSA
1-POGO, Midland
1-POGO, Houston

1-CB, FOREMAN
1-BH, FIELD CLK
1-ENGR.
1-FILE

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ JUN 1 1980

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. G, 1980' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-25876

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty Federal "24"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat-Beta Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-22S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3574.2 GL

RECEIVED

(NOTE: Report results of multiple completion or work change on Form 9-330.) JUN 23 1980

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-80 Ran and set 24 jts. 9 5/8" OD K-55, 40#, 8rd, ST&C, range 3, "A" condition csg. (988') and 81 jts. 9 5/8" OD, K-55, 36#, 8rd, ST&C, range 3, "A" condition csg. (3499') and set at 4513'. Western Co. cemented 9 5/8" csg. using 1600 sxs Pacesetter Lite with 2% AF-11, 15# salt, 1/4# cello-seal, and 5# gilsonite/sx. Tailed in with 200 sxs Class "C" cement with 2% CaCl. Total cement - 1800 sxs. Plug down at 7:45 a.m. Bump plug to 2000# psi. Circulated 100 sxs cement. WOC 18 hrs. Tested to 1000# psi OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE

6/18/80

APPROVED BY

(Orig. 124) GEORGE H. STEWART

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY: