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DISTRICT OFFICE
SANTA FE
FILE
H.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCD-Artesia
1-Adm. Unit-Midland
1-JDM-Engr.
1-File
1-Pogo-Midland
1-Pogo-Houston

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-65

FEB 26 1981

GETTY OIL COMPANY

Address
P.O. Box 730, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Connected to Transwestern Pipeline
Company line @ 10:00 a.m., 2/2/81

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Getty Fed.
Well No.
1
Pool Name, including Formation
Wildcat
Kind of Lease
State, Federal or Fee
Federal
Lease No.
NM 25876
Location
Unit Letter
G
Feet From The
North
Line and
1980
Feet From The
East
Line of Section
24
Township
22S
Range
31E
N.M.M.
Eddy
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Western Crude Oil, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1142, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids,
give location of tanks.
Unit
G
Sec.
24
Twp.
22S
Rge.
31E
Is gas actually connected?
Yes
When
2/2/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well
Gas Well
XX
New Well
XX
Workover
Deepen
Plug Back
Some Restr.
Part. Flow
Date Spudded
6/5/80
Date Compl. Ready to Prod.
12/28/80
Total Depth
14,935'
P.O.T.D.
14,730'
Elevations (OF, RAB, RT, CR, etc.)
3574.2 GL
Name of Producing Formation
Atoka
Top Oil/Gas Pay
13,528'
Testing Depth
13,393'
Perforations
2/SPF 13,528-30, 32,34,36,38,40,42,44,46,48,50,52,54,56,58,60,
62,64, and 66 = 40 (.27") holes
Depth Casing Shoe
14,935'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	891	1200
12 1/2	9 5/8	14,513	1800
8 1/2	7	12,242	2200
---	5 liner	14,934	400

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
This test is after recovery of 23/8 & 27/8 volume of total oil and must be equal to or exceed top oil
able for this depth or so for full 24 hours

Test Not New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Testing Pressure
Casing Pressure
Choke Size
Test Oil Prod. During Test
Oil-1bbls.
Water-1bbls.
Gas-MCF

GAS WELL

Test Not New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Testing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size
AOE
5028
4 pt.
6.7
40.3
various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Area Superintendent

OIL CONSERVATION COMMISSION

APPROVED
FEB 12 1981
BY
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the results
taken on the well in accordance with RULE 110.
All portions of this form must be filled out completely for allow-