

6 - USGS - Roswell
1 - File

1 - JDM - Engr.
1 - WIO (Pogo)-Midland
1 - Pogo - Houston

1 - WLG
1 - BW

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

C/SF
D+K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐	gas well ☒	other ☐
2. NAME OF OPERATOR Getty Oil Company /		
3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, NM 88240		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Ltr. G, 1980' FNL & 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

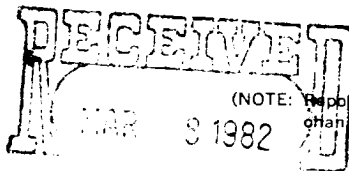
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Squeeze & Reperforate



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE NM-25876	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Getty Federal	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat Atoka	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-22S, R-31E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3574.2' GL	

RECEIVED

APR 6 1982

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/1/82 Rigged up Xpert; pumped 42 bbl 10# brine down tbg. Circulated brine; displaced treated water to west frac tank. (Unlatched on-off tool). Installed BOP.
2/2/82 Circulated down tbg. Maintained flow; reverse circulated. 10# brine would not hold well.
2/4/82 Displaced 10# brine, w/13# oil mud.
2/7/82 Reverse circulated with 13# mud. Recovered small amount of gas. Pulled tbg. and Otis packer. CRC set 5" Halliburton cement retainer @ 13,440'.
2/8/82 Finished tripping in with cement stinger to displace 13# mud w/10# brine. (460 bbls.)
2/9/82 Stung into retainer @ 13,440'. Halliburton squeezed 5" perfs 13,528-56' w/150 sxs of class H w/1% Halad 22-A, .4% CFR-2. Pressure 4200#. Reversed

(Cont'd) out.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3-3-82

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: <u>PETER W. CHESTER</u> APR 2 1982 U.S. GEOLOGICAL SURVEY	(This space for Federal or State office use) TITLE _____ DATE _____
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2/11/82 Trip in w/bit.
2/12/82 Drilled cement retainer 13,440-42'.
2/13/82 Drilled cement 13,442 - 13,665'. Tested to 1900#. ok. Circ. hole clean.
2/15/82 Pulled tbg. Wellex ran cement bond log in 5" liner 11,950-13,651'.
(W.L. 13,569) had good bond 13,300 - 13,650'. Ran 35 jts 2 3/8" tbg and
5" Otis pkr to 1043'.
2/16/82 Finish tripping in w/tbg to 13,556' by Howco spotted 100 gals 7 1/2"
Acetic acid 13,425-13,556'. Raise up set pkr @ 13,380'. Open ended
13,389'. On/Off w/1.791 profile. Swab 1/2 hr., FL @ 2500'.
2/17/82 Swab 2 hrs FL @ 5100#, Wellex perfed .25" holes 2/SPF, 12,528-66 = 76 holes.
No pressure increase. Swab 4 runs FL @ 9500'. SD 1 hr. 200' fluid entry.
12 hrs SI pressure 1000#.
2/18/82 TP 1100#, Bled off 1 1/2 hrs 5-8' flare, by Howco treated perfs 12,528-66'
w/4800 gals methanol; 240 gals Cla-sta, 159,000 SCF N2 & 60 balls. Max
8000#; Min 7500#, rate 4.1 BPM., SD 5850#, 15 min 5200#, 163 BLW to rec.
Flowed back 2 hrs and died. Ran swab to 9500'. no fluid w/5' flare. Shut
down 1 hr. 500' fluid entry. rec 2 BLW, 8-10' flare. Rec total 43 bbls,
120 BLW, to rec. Swabbing & Testing.
2/24/82 Flowed on 11/64" choke, TP 580#, 148-200 MCFD. HOWCO treated w/4800 gals.
Morrow flow BC acid + 5 gal. Hal-50 & 10 gal. FR-24 & 163 SCF N2 & 60
ball sealers. Max 7500#, Min 6800#, Avg. 6970#. AIR 4 BPM (fluid + N2)
ISIP 6100#, 15 min. 4900#. Total load 163 bbls. Placed well back on
production. Flowing & testing.