

DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-25876

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
 See also space 17 below.)
 At surface

Unit letter G 1980' FNL & 1980' FEL

JUL 07 '89

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3607' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty 24 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Eddy Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 24, T-22S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Include state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU 5-15-89. Attempt several times to set 1.875" N plug @ 13,384. Did not hold.
2. Attempt several times to set CIBP's. Finally set one at 13,147'.
3. Well began to flow. Tubing collapsed @ 12,865'.
4. Cement w/150 sxs Class H w/.2% HR-5. Displace w/brine. Close csg valve. Squeeze 1.4 bbls to final pressure 4500# tbq. 4650# csg.
5. Ran freepoint. Free @ 11005'. Ran jet cutter. Attempt to cut @ 10,988. Did not come free.
6. Ran rolled shot to 10968 and shot collar. Pulled tbq to 8268'.
7. Spot 60 sxs Class H 7943-8268'. WOC. Tag plug @ 7995'. TOH w/tbg.
8. Perf 7" csg w/4" csg gun 7091, 92, 7106-12 (18 holes).
9. Acidize perfs 7091-7112 w/1200 gal 15% NEFE & 40 balls. 4700# max, 600# min, 4BPM @ 3000#. ISIP 3000#, 1 min 600#.
10. Frac perfs 7091-7112 w/20,000 gal 40# x-linked HPG w/5% diesel and 39000# 24/40 sand and 10000# curable resin coated 20/40 sand 4200# max, 1600# min, 15 BPM @ 3400# ISIP 600#, 15 min 550#.
11. Run production equipment. Put on pump.
12. On 24 hr OPT 6-21-89. Pumped 206 BO, 199 BW, 99 MCFPD, 482 GOR, 38.5° API @ 60° F.

Post FD-3
 7-14-89
 P.H. HEC

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 6-23-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS