

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-25876																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Texaco Producing Inc.		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Getty 24 Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter G 1980' FNL & 1980' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1																									
14. PERMIT NO.		10. FIELD AND TOOL OR WIND CAT Undesignated Ridge Undesignated Eddy Delaware																									
15. DATE SPUN 5-15-89		11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA Sec 24, T-22S, R-31E																									
16. DATE T.D. REACHED 6-12-89		12. COUNTY OR PARISH Eddy																									
17. DATE COMPL. (Ready to prod.) 6-12-89		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3607' KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 14,935'		21. PLUG, BACK T.D., MD & TVD 7995'																									
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Undesignated Eddy Delaware 7091-7112'		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7091, 92, 7106, 07, 08, 09, 10, 11, 12 (18 holes)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																											
35. LIST OF ATTACHMENTS 0. Henley																											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Superintendent

DATE 6-23-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			See original on file			