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L CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

REC 103

Form C-103
Revised 10-1-78

OCT 6 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - L (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. Indicate Type of Lease State ☐ Lease ☒
2. Name of Operator Belco Petroleum Corporation ✓	6. State Oil & Gas Lease No.
3. Address of Operator 411 Petroleum Building Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>2280</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> ALP.	8. Farm or Lease Name Lakey Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Und North Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3060' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Drilling Operations

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/80 MI workover rig.
9/24/80 Install BOP. Set pipe racks. Unload & tally 5" liner & 2 7/8" tbg. PU & RIH w/tie-back sleeve polisher & csg scraper.
9/25/80 PU & RIH w/tie-back sleeve polisher mill, csg scraper & 2 7/8" tbg to top of liner @ 9410'.
9/26/80 RU reverse unit. Broke circ w/8.6. 100% returns. Circ 30 min. SD due to hvy rains. POOH.
9/27/80 POOH w/2 7/8" tbg, DC & mill. RU LD machine. SD due to hvy rain.
9/28/80 RU csg crew. PU & RIH w/5" liner, tie-back sleeve & btm CMC hanger on 2 7/8" tbg. Stung into @ 9410'. Top of new liner 7349'. RU Hallib cmt w/230 sx Cl H, 3/4% CFR-2, 100% returns. PD 9 PM, 9/27/80. Final pis 2000. DV closed & held. PO liner. POOH.
9/29/80 SI. WOC 33 hrs.
9/30/80 RIH w/6 1/2" bit, DC's & 2 7/8" tbg. Clean to top of liner @ 7349'. Test to 2000# for 30 min, OK. POOH.
10/1/80 LD 2 7/8" tbg, DC's & bit. Load out 2 7/8" tbg. Unload & tally 2 3/8" tbg. PU & RIH w/ 3 5/8" bit, csg scraper, 2 1/2" DC's & 2 3/8" tbg.
10/2/80 Change BOP rams. Tag top of liner @ 7349'. Circ hole clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. Moore TITLE District Engineer DATE October 2, 1980

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE OCT 22 1980

CONDITIONS OF APPROVAL, IF ANY: