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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

DEC 10 1980

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O. C. D.										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE										8. Farm or Lease Name LAKEY COM	
2. Name of Operator BELCO PETROLEUM CORPORATION /										9. Well No. 1	
3. Address of Operator 10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055										10. Field and Pool, or Wildcat LOVING, NORTH (MORROW)	
4. Location of Well UNIT LETTER L LOCATED 2,280 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 20 TWP. 23-S RGE. 28-E NMPM										11. County EDDY	
15. Date Spudded 6-15-80		16. Date T.D. Reached 8-14-80		17. Date Compl. (Ready to Prod.) 10-28-80		18. Elevations (DF, RKB, RT, GR, etc.) 3076 RKB		19. Elev. Casinghead 3060			
20. Total Depth 12,622		21. Plug Back T.D. 12,581		22. If Multiple Compl., How Many ----		23. Intervals Drilled By Rotary Tools		24. Was Directional Survey Made no			
24. Producing Interval(s), of this completion — Top, Bottom, Name 12,408-16', 12,419-26', 12,498-505' MORROW										25. Was Well Cored no	
26. Type Electric and Other Logs Run Forxo-Guard & Compensated Density - Neutron										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		65		450		20		750		---	
10-3/4"		40.5		2,415		14-3/4		2,175		---	
7-5/8"		29.7		9,615		9-7/8		1,610 (2 Stages)		---	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
5		7,343		12,621		730				SIZE DEPTH SET PACKER SET	
										2-3/8 12,330 12,330	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
12,408-16 1 shot/ft.						DEPTH INTERVAL					
12,419-26 1 shot/ft.						12,408-12,505					
12,498-505 1 shot/ft.						AMOUNT AND KIND MATERIAL USED					
						3000 gals Methanol					
						w/700 SCF N2/bbl.					
33. PRODUCTION											
Date First Production 10-21-80		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing						Well Status (Prod. or Shut-in) Closed-in			
Date of Test 10-27-80		Hours Tested 24		Choke Size 10/64		Prodn. For Test Period 0		Oil — Bbl. 0		Gas — MCF 1,235	
								Water — Bbl. 0		Gas — Oil Ratio ---	
Flow Tubing Press. 2025		Casing Pressure Pkr		Calculated 24-Hour Rate 0		Oil — Bbl. 0		Gas — MCF 1,235		Water — Bbl. 0	
										Oil Gravity — API (Corr.) ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented.										Test Witnessed By <i>[Signature]</i>	
35. List of Attachments Suite of Logs & Inclination survey.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Carl M. Hansen</i>						TITLE Production Superintendent			DATE 12-5-80		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,083</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,330</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,460</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6,052</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9,278</u>	T. 3rd Bone Springs- _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>8,936</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow <u>12,036</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,460	2,460	Surface rock, sand, and anhydrite.				
2,460	6,052	3,592	Sand, shale, and lime				
6,052	8,936	2,884	Limestone w/shale breaks				
8,936	9,278	342	Sand and shale				
9,278	11,083	1,805	Shale, limestone, and sand				
11,083	11,330	247	Carbonates w/thin streaks shale				
11,330	12,036	736	Carbonates w/trace of sand and shale				
12,036	12,622	586	Sand, shale, and carbonates				