

DISTRIBUTION		
SANTA FE	1	
FILE	1	/
U.S.G.S.		
LAND OFFICE		
OPERATOR	2	

P. O. BOX 2081
SANTA FE, NEW MEXICO 87501

Form L-103
Revised 10-1-73

RECEIVED

3a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name LAKEY COM
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Eddy

SEP 25 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR plug back to a different depth. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

O. C. D.

Name of Operator

ARTESIA, OFFICE

BELCO PETROLEUM CORPORATION /

Address of Operator

411 PETROLEUM BUILDING MIDLAND, TX 79701

Location of Well

UNIT LETTER L 2280 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 20 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)

3060' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

recompletion report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PURPOSE OF OPERATION:

TO RECOMPLETE IN UPPER MORROW.

9/15/81 RU Otis TIH with gauge ring' to 12359'. Set XN Plug in N Nipple at 12359'.
9/16/81 PULL tubing out of pkr. Circ hole with 130 bbls 2% KCL.
9/17/81 POH with seal assy. RIH w/CIBP. Set at 12300'. Dump 35' of cmt on top.
9/18/81 Run Otis WB pkr and tailpipe assy. Top of pkr 11940'. Btm re-entry guide 11991'. RIH with 264 joints 2 3/8" EUE N-80 tubing testing to 8000#.
9/19/81 TIH w/2 3/8" tubing and Otis seal assy. Test tubing to 8000# Circ 2 % KCL pkr fluid w/inhibitors. Land in pkr and NU WH.
9/20/81 Perf'd Upper Morrow 12170-181' and 12088-094' with 2/SPF. TIH with swab. Made 2 swb runs. Well kicked off. Flowed rate incr to 1.2 MMCFD on 11/64" ck. 1400# FTP.
9/21/81 Flowed to sales 24 hours ARO 1.23 MMCFD on 11 1/2/64" ck. FTP 1440#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

M. E. Moore

TITLE

District Manager

DATE

9-22-81

APPROVED BY

Mike Wilkerson

TITLE

OIL AND GAS INSPECTOR

DATE

SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY: