State of New Mexico Submit 5 Copies Appropriate Lagract Office P.U. Box 1980, Hobbs, NM 8824

DISTRICT II
P.O. Litawer DD, Anesia, NM \$8210

Energy, Minerals and Natural Resources Department

Form C-104 keysed 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 1	2	90
		D.

STRICTU	Sania Fe, New I		O. C. D.
00 Rio Brazos Rd., Azsec, NM 8741	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATIO	ON ARTESIA, OFFICE
	TO TRANSPORT C	IL AND NATURAL GAS	
ention		, i	Veli API No.
<u>Hallwood Petroleum,</u>	Inc.	!	30-015-23351
iress	CO 90227		
2.0. Box 378111, Deluson(s) for Filing (Check proper box		7.7 Other (Please explain)	
w Well	Change in Transponer of:		changed from Quinoco
completion	Oil Dry Gas		effective 6/1/90
ange in Operator	Casinghead Gas Condensage	1 20,012411, 1112	21.233.12 3, 2, 23
nange of operator give name	Quinoco Petroleum, Inc.,	P.O. Roy 379111 Dony	ver, CO 80237
address of previous operator	Quinoco recroteda, inc.,	F.O. BOX 378111, Deliv	er, co 80237
DESCRIPTION OF WEL			
ase Name	Well No. Pool Name Logi	dysg Formation I	(ind of Lease No.
Lakey Com	1 -N Lovir	g Bons Springs	siate, Federal of Fed
CALLON			
Unit Letter	: 2280 Feet From The	South Line and 660	Feet From The West Line
Section 2() Town	aship 23S Range 28	<u>SE , NMPM, Eddy</u>	County
DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT	TIDAT CAS	
me of Authorized Transporter of Oil	1 or Condensate		roved copy of this form is to be sent)
lone		,	
me of Authorized Transporter of Ca	usinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
1 Paso Natural Gas	Co.	P.O. Box 1492, E1 P	
vell produces oil or liquids, location of tanks.	Unit Sec. Twp. R	e. Its gas actually connected?	When ? 9/21/81
is production is commingled with the	hat from any other lease or pool, give commi	ngling order number:	
COMPLETION DATA			
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res v
te Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
valions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	!		
custroor			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	Part ID-3
			8-10-98
	•	1	
	:		The op
TEST DATA AND REOU	EST FOR ALLOWABLE	i	ing op
		usi be equal to or exceed too allowable	8
LWELL (Test must be after	JEST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test	ust be equal to or exceed top allowable; Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.)
L WELL Test must be after	er recovery of total volume of load oil and m		for this depth or be for full 24 hours.)
L WELL Test must be after a First New Oil Run To Tank	er recovery of total volume of load oil and m		for this depth or be for full 24 hours.)
L WELL Test must be after a First New Oil Run To Tank	er recovery of total volume of load oil and m Date of Test 	Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
L WELL IT est must be after a First New Oil Run To Tank igh of Test	er recovery of total volume of load oil and m Date of Test 	Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.) s lift, etc.)
L WELL Test must be after a First New Oil Run To Tank	er recovery of total volume of load oil and m Date of Test Tubing Pressure	Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
L WELL Test must be after a First New Oil Run To Tank igth of Test unal Prod. During Test AS WELL	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis.	Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
TEST DATA AND REQU L WELL Test must be after the First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	er recovery of total volume of load oil and m Date of Test Tubing Pressure	Producing Method (Flow, pump, gas	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
L WELL Test must be after a First New Oil Run To Tank igth of Test unal Prod. During Test AS WELL	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water - Bbis.	for this depth or be for full 24 hours.) Choke Size Gas- MCF

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raly 8 5	ichardson
Holly S. Richardson	Sr. Ops. Eng. Tech.
Printed Name	Title (202) 250 6222

OIL CONSERVATION DIVISION

AUG 1 0 1990 Date Approved _ OMGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.