	Ctore of	s E Maus Mandar	RECEIVED CH
Submit 5 Copies Appropriate District Office		f New Mexico Natural Resources Department	Form C-104 Revised 1-1-89
<u>DİŚTŔICT I</u> P.O. Box 1980, Hobbs, NM 88240		-	AUG ~ 2 1999 Instructions
DISTRICT II		VATION DIVISION	0. (, D.
P.O. Drawer DD, Artesia, NM 88210		Mexico 87504-2088	and the second sec
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741			
I.		ABLE AND AUTHORIZATIO	'N
Operator			ell API No.
RAY WESTALL V			30-015-23351
	LOCO HILLS, NM 8825	.5	
Reason(s) for Filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	۰ ٦	M
Change in Operator	Casinghead Gas Condensate]	N)
If change of operator give name and address of previous operator	HALLWOOD PETROLEUM,	INC. P.O. BOX 3	
II. DESCRIPTION OF WEL		<u></u>	78111, DENVER CO 8023
Lease Name		luding Formation K	ind of Lease No.
LAKEY COM	1 UNDESI	GNATED N LOVING BS	WK Renga Kak Fee
· ·	2280 Fast From The		
Unit LetterL	Feet From The .	SOUTH Line and 660	_ Feet From The KEST Line
Section 20 Town	ship 235 Range 281	E , NMPM, EDDY	Y County
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT	TURAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)
NONE Name of Authorized Transporter of Cas			
EL PASO NATURAL	ainghead Gaa 🔲 or Dry Gaa 🥅 JAS CO.	Address (Give address to which appro P. O. BOX 1492, EI	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg		<u>PASO, TX 79978</u>
	at from any other lease or pool, give commin	YES	9/21/81
IV. COMPLETION DATA	- troin any other rease or poor, give commit	ngling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevetions (DE DWD DT CD			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
······································		·	, centrill price
HOLE SIZE	TUBING, CASING ANI	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
			8-11-93
/. TEST DATA AND REQUE	ST FOR ALLOWABLE	,	8-20-93 Mg m
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rug To Tank	recovery of total volume of load oil and mus	si be equal to or exceed top allowable for t	this depth of the for full 24 hours
JL WLLL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	, st be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift	this depth of the for full 24 hours
JL WLLL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mus	, ist be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift Casing Pressure	this depth of the for full 24 hours
JIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume of load oil and mus Date of Test Tubing Pressure	Casing Pressure	his depth or be for full 24 hours.) here: Choke Size
Date First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	rioducing method (Flow, pump, gas lift	this depth or be for full 24 hours.)
JIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bble.	Casing Pressure	his depth or be for full 24 hours.) here: Choke Size
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of load oil and mus Date of Test Tubing Pressure	Casing Pressure	A - 20 - 93 A - 2
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bble.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbis. Bbls. Condensate/MMCF	Arr 93 Arr 93 this depth or be for full 24 hours.) b, etc.) Choke Size Gas- MCI ² Gravity of Condensate
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.)	recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbis.	A - 20 - 93 A - 2
JIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Desting Method (pilot, back pr.) I. OPERATOR CERTIFIC	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Producting Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Anger Anger this depth or be for full 24 hours.) b, etc.) Choke Size Gas-MCI ² Gravity of Condensate Choke Size
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JIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my I Manul Marder Signature	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE tailons of the Oil Conservation that the information given abuve knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-In) OIL CONSERV Date Approved	Ang of this depth or be for full 24 hours.) h, etc.) Choke Size Gas-MCI ² Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my l MANUL MANUL Signature JUANEL HARDEN Printed Name	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief. Description CLERK	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV Date ApprovedA ByORIGINAL_SIC	A 20-93 A 2
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilol, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my l MANUL MANEL Signature JUANEL HARDEN	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE tailons of the Oil Conservation that the information given abuve knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-In) OIL CONSERV Date Approved	A 20-93 A 2

NS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.