

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NOV 21 1980

O. C. D.

ARTS & CRAFTS

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company ✓	8. Farm or Lease Name Jurnegan State Com
3. Address of Operator 1800 Wilco Building - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>24 S</u> RANGE <u>24 E</u> NMPM.	10. Field and Pool, or Wildcat Unders- Baldridge Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GR-4120.4	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-29-80 spudded 17-1/2" hole at 2:30 A.M., Wharton Drilling Company. (Rig No. 2). Drilled to 483' and ran 13-3/8", 48#, H-40 casing set at 483'. Cemented with 525 sks. Class "C" cement, cement circulated, job complete 9:30 A.M. 10-31-80. Top of cement at surface. WOC 29-1/2 hours. Tested casing to 800 psi, test O.K. Reduced hole to 12-1/4" and resumed drilling operations.

Drilled to 2769' and ran 9-5/8", 36.0#, K-55 casing set at 2769'. Cemented with 1200 sks. Class "C" cement, plug down at 11:30 A.M. 11-8-80. Circulated 360 sks. to surface, Floats held O.K. W.O.C. 26-1/2 hours. Tested casing 1200 psi for 30 minutes, test O.K. Reduced hole to 8-3/4" and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Nick TITLE Suprv. Drlg & Prod. Services DATE 11-19-80

APPROVED BY W. A. Gussert TITLE MANAGER, DISTRICT 5 DATE NOV 25 1980

CONDITIONS OF APPROVAL, IF ANY: