

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	2

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DNY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

El Paso Natural Gas Company ✓

Address of Operator

1800 Wilco Bldg. - Midland, Texas 79701

Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROMWest LINE OF SEC. 12 TWP. 24S RGE. 24E NMPM15. Date Spudded 10-29-80 16. Date T.D. Reached 12-12-80 17. Date Compl. (Ready to Prod.) 1-18-81 18. Elevations (DF, RKB, RT, GR, etc.) GR 4120.4 19. Elev. Casinghead20. Total Depth 10,740 21. Plug Back T.D. 10,695 22. If Multiple Compl., How Many NO 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,580 - 10,683 Morrow

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CBL-GR-CCL-TEMP

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		483	17 1/2	525 sxs class "C"	None
9 5/8		2,769	12 1/4	1200 sxs class "C"	None
4 1/2		10,729	8 3/4	800 sxs class "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10,520.07	10,500

31. Perforation Record (Interval, size and number)

10,580 - 10,590 - .34# - 11 holes10,677 - 10,683 - .34# - 7 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,580 - 10,683</u>	<u>2500 gals. 7 1/2% MS Acid, 1000 SCF N2/ bbl., 24 ball sealers.</u>

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	<u>Flowing</u>	<u>Shut in</u>
Date of Test	Hours Tested	Choke Size
<u>1-23-81</u>	<u>3.5 hrs.</u>	<u>3/16 Pos</u>
Flow Tubing Press.	Casing Pressure	Prod'n. For Test Period
<u>1855 psig</u>	<u>Pkr</u>	<u>Oil - Bbl. Gas - MCF Water - Bbl.</u>
	Calculated 24-Hour Rate	<u>-0- 1567 -0-</u>
		<u>Oil - Bbl. Gas - MCF Water - Bbl.</u>
		<u>Oil Gravity - API (Corr.)</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Awaiting connection to EPNG Pipeline.

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. BeckTITLE Supr. Drlg. ServicesDATE 2-19-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9340	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9653	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2742	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4692	T. Wingate _____	T. _____
T. Wolfcamp 7895	T. Morrow 10,238	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough-G) 9190	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,580 to 10,590	No. 4, from _____ to _____
No. 2, from 10,677 to 10,683	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2742	4692	1950	Delaware Sand				
4692	7895	3203	Bone Spring				
7895	9190	1295	Wolfcamp				
9190	9653	313	Strawn				
9653	10238	585	Atoka				
10238	TD		Morrow				