

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator El Paso Natural Gas Co		Lease Jurnegan State Com		Well # 1	
Location of Well	Unit 1825 L	Section 12	Township 24	Range 24	County Lddy
Drilling Contractor	Mc Vay D-19		Type of Equipment Rotary		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	42 #		400	Circ (4250x)
* 12 1/4	9 5/8	36 #		3400	Circ (10000x)
7 1/2	4 1/2	11.6 #		11,300	1100 SX

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required _____

Type of Shoe used Texas Pat Float collar used Floa Collar Btm 3 jts welded yes

TD of hole 2769 Set 2771 Feet of 9 5/8 Inch 36 # Grade 11-55

New ~~used~~ csg. @ 2771 with 200 sacks neat cement around shoe

+ 1100 sax Hewco Lite additives 5 LB Gilsonite 1/4" Flo Seal 2% Calcium Chloride

Plug down @ 10:30 (AM) (PM) Date 11-8-80

Cement circulated yes No. of Sacks 100 SX

Cemented by Hewco Witnessed by BW Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used 13 3/8 @ 438 Witnessed by _____

Remarks: 13 3/8 @ 438 Has Parted @ 390 ft Ran 9 5/8 to 390

Would Not go Pulled out Hole, Ran Bit Through Tight Spot Pulled

out Ran Regular Guide Shoe on 9 5/8