

10. RU stimulation company. RU wellhead isolation tool. Place, maintain, and monitor 2000 psi on tubing-casing annulus. Fracture stimulate Morrow perforations (10,203' - 10,332'; 94 holes) according to the attached fracture stimulation schedule. Anticipated rates, pressures, and volumes are:

Pre-Pad Fluid:	2700 gal fluid/2700gal methanol/2700 gal CO <sub>2</sub>
Fracture Fluid:	12,000 gal fluid/6,000 gal CO <sub>2</sub>
Proppant:	34,500 lbs
Treating Rate:	10 bpm
Estimated Treating Pressure:	7,700 psi
Maximum Treating Pressure:	8,000 psi

Flush to top perforation with treated 4% KCl containing friction reducer and CO<sub>2</sub> (33% CO<sub>2</sub> by volume).

11. RD wellhead isolation tool. SI well for 2 hours.
12. Flow well back to pit. Use choke size recommended by stimulation company. Allow well to "clean-up".
13. Flow test well through a separator. Report daily test volumes to Midland Office.