

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

APR 12 '90

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5173

WELL COMPLETION OR RECOMPLETION REPORT AND LOG.

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Jurnegan State Com.

2. Name of Operator

Meridian Oil Inc. ✓

8. Well No.

1

3. Address of Operator

21 Desta Dr., Midland, TX 79705

9. Pool name or Wildcat

Baldridge Canyon (Strawn)

4. Well Location

Unit Letter LX: 1980 Feet From The South Line and 660 Feet From The West Line

Section 12 Township 24 South Range 24 East NMPM Eddy County

10. Date Spudded
10/29/80

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
Recompleted 4/04/90

13. Elevations (DF & RKB, RT, GR, etc.)
4120.1' GR.

14. Elev. Casinghead

15. Total Depth
10,740'

16. Plug Back T.D.
10,102'

17. If Multiple Compl. How
Many Zones? One

18. Intervals Drilled By
Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9369'-9437', 9470'-9476' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	483'		Circulated	Post IP-2
9 5/8"	36	2769'		Circulated	4-20-90
4 1/2"	11.6	10,723'		TOC 8700' (CBL)	Per M. M. M.
					comp Str.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9250'	9250'	

26. Perforation record (interval, size, and number)
9470-76' 2 JSPF (12 Holes) 1 11/16" thru tubing guns.
9369-9437' 2 JSPF (136 Holes) 1 11/16" thru tubing guns.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,102'-10,137'	CIBP w/35' cmt.
9470'-9476'	Acdz w/750 gal 7 1/2% NEFe HCl
9369'-9437'	Acdz w/4M gal 7 1/2% NEFe HCl

28. PRODUCTION

Date First Production 4/04/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/08/90	Hours Tested 4 Hrs.	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 0.443	Water - Bbl. 2	Gas - Oil Ratio >2,572,000
Flow Tubing Press. 1188	Casing Pressure Pkr.	Calculated 24- Hour Rate	Oil - Bbl. -0-	Gas - MCF 2.572	Water - Bbl. 12	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold to EPNG

Test Witnessed By
John West Engineering

30. List Attachments

C-104, C-122 & Graph

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert L. Bradshaw Printed Name Robert L. Bradshaw Title Env./Reg. Spec Date 4/11/90

