

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

APR 17 '90

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Meridian Oil Inc. ✓		Well API No. ARTESIA, OFFICE
Address 21 Desta Dr., Midland, TX 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jurnegan State Com.	Well No. 1	Pool Name, Including Formation Baldridge Canyon (Strawn)	Kind of Lease State, Federal or Fee State	Lease No. LG-5173
Location Unit Letter L : 1980 Feet From The Mosley South Line and 660 Feet From The West Line Section 12 Township 24 South Range 24 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					Yes	2/25/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		x				x		x
Date Spudded 10/29/80	Date Compl. Ready to Prod. Recompleted 4/04/90		Total Depth 10,740'		P.B.T.D. 10,102'			
Elevations (DF, RKB, RT, GR, etc.) 4120.1' GR.	Name of Producing Formation Baldridge Canyon (Strawn)		Top Oil/Gas Pay 9340'		Tubing Depth 9250'			
Perforations 9369'-9476'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	13 3/8"		483'		Circulated			
	9 5/8"		2769'		Circulated			
	4 1/2"		10723'		TOC 8700' (CBL)			
	2 3/8" Tubing		9250'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 0.4286	Length of Test 4 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N.A.
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2505	Casing Pressure (Shut-in) Pkr.	Choke Size 16/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Bradshaw
Printed Name
16 April 1990
Date
Env./Reg. Spec.
Title
915/686-5678
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 17 1990**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.