Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

RELEIVED

IUN 21 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FOR	ALLOWA	ARI F AND	AUTHOR	IZATION	0.60			
I.	TC	TRANS	PORT O	IL AND NA	ATURAL G	AS	Same Se	Sict ♥		
Operator Meridian Oil, In		Well API No. 30-015-23373								
Address P. O. Box 51810	- Midland,	TX 79	710			<u></u>				
Reason(s) for Filing (Check proper box)				Ot	her (Please exp	(ain)				
New Well	Ch	ange in Trans			,	•				
Recompletion	Oil	Dry (
Change in Operator If change of operator give name and address of previous operator	Casinghead G	Ms Cond	lensate X							
IL DESCRIPTION OF WELI	AND LEASE	<u> </u>								
Lesse Name	1 -			ding Formation			of Lease		ease No.	
Jurnegan State Com		MO	siey Ca	anyon Str	rawn (Gas	(Size	Federal or Fe	E LG	-5173	
Unit Letter	:1980	Feet 1	From The _	South _{Lin}	ne and	660 r	eet From The	West	Line	
Section 12 Townsh	nip 24-S	Rang	e 24	1-E , N	IMPM,	Edd	ly		County	
III. DESIGNATION OF TRAI	NSPORTER (DE OIL A	ND NATI						County	
Name of Authorized Transporter of Oil	EOTIT Energy Operating Ap			Address (Gi	ve address to w	hich approve	d copy of this j	form is to be se	mt)	
E.O.T.T. Energy Co. Name of Authorized Transporter of Casin	enerd Gas	ve 4-1-54	March	Box 4	1 666 - Ho	uston,	TX 7721	10		
El Paso Natural GAs			, cas (XX)	Box 1	we <i>address to wi</i> 1492 – El	Paso,	TX 7997	form is to be se 78	RE)	
If well produces oil or liquids, give location of tanks.	Unit Sec.		Rge 24S	Is gas actuall		When		 2/25/81	·····	
If this production is commingled with that IV. COMPLETION DATA	from any other lea	use or pool, g	ive comming	ding order num	ber:					
	Oi	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Re	ady to Prod	· <u>-</u> .	Total Depth	<u>i</u>	<u> </u>		John Res V	Dui Resv	
	Date Campa. Re	aly to Flou.		Total Deptil			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUBI	NG. CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	1	& TUBING		DEPTH SET			SACKS CEMENT			
										
					1	-		 		
V. TEST DATA AND REQUES										
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	iume of load	oil and must	be equal to or	exceed top allo	wable for thi	depth or be f	or full 24 hour	s.)	
	Jan 01 102			I toobeing ivic		mp, gas iyi, e	uc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>					" " -				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
······································	Total Treatie			Casing Fresh	ie (Silui-III)		Choke Size			
VL OPERATOR CERTIFIC			ICE		NI CON	SEDV	TION	211/1010		
I hereby certify that the rules and regula Division have been complied with and t	hat the information	given above	:		OIL CON	SERVA			N	
is true and complete to the best of my knowledge and belief.				Date	Approved	i	JUN 2 1 1993			
1 Albertey	7				• •			N 1014		
Signature Richard Atchley - Prod. Assistant				By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name 06/18/93 915-638-6944 Title				Title SUPERVISOR, DISTRICT IT						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.