

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ Initial ☐ Annual ☐ Special	Test Date 10-30-80	Lease No. or Serial No.
Company W. A. MONCRIEF, JR.	Connection EL PASO NATURAL GAS CO.	Allotee
Field Baldridge Canyon	Reservoir Morrow	Location
Completion Date 10-18-80	Total Depth 10687	Plug Back TO 10252
Elevation 4115.3 G. I.	Form or Lease Name Marathon State	Well No. 2
Csg. Size 4 1/2	Wt. 12.7	Set At 3.958
Perforations: From 10170	To 10185	Sec. 11
Tsq. Size 2 3/8	Wt. 4.7	Set At 1.995
Perforations: From Open	To End	Top-Blk. 24
Type Completion (Describe) Single	Procter Set At 10110	County or Parish Edd
Producing Interval Tbg.	Reservoir Temp. F 176 @ 10177.5	Mean Annual Temp. F 60
Baro. Press. - P _c 13.2	State New Mexico	Prover 4"
L 10110	H 10110	Top FLG.

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
	Mrs.	Tsq. Psig.	Csq. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include liquid production data; Type-A.P.I. Gravity-Amount)
10:00		3169							SIP
10:15		3110			445	1.5	67	(	Start Test
10:30		3105			442	1.5	70	}	Choke 5/64 Tank 7'9½"
10:45		3105			438	1.5	73	1.250	Stabilized
11:00		3040			438	28	73	1.250	Choke 7/64
11:15		2970			440	31		(	
11:30		2930			441	3.2	76	}	
11:45		2933			441	3.0	86	1.250	
12:00		2770			441	4.9	83	1.250	Choke 8.5/64
12:15		2730			444	4.8	83	}	
12:30		2675			445	5.1	84	}	
12:45		2658			446	5.0	84	1.250	
1:00		2460			448	6.6	78	1.250	Choke 11/64
1:15		2330			451	6.9	79	1.250	Sample caught
1:30		2265			452	6.9	79	1.250	
1:45		2245			453	6.9	79	1.250	
									Tank end 7' 9½"
									Made no fluid during test.
									SIP 3169