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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

APR 08 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ 1 ☒ 2

5. State Oil & Gas Lease No.

State E-5229

7. Unit Agreement Name

James Ranch

8. Farm or Lease Name

James Ranch Unit

9. Well No.

10. Field and Pool, or Wildcat

Und Los Medanos Morrow

12. County

Eddy

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG, RAB, TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Belco Petroleum Corporation /

3. Address of Operator
411 Petroleum Building Midland, Texas 79701

4. Location of Well
UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3306' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Completion Operations <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-1-81 Installing BOP's MIRU DA&S completion unit.
- 4-2-81 Install BOP's TIH with 6-1/8" bit and 2 7/8" DP.
- 4-3-81 TIH with 2 7/8" to 7121'. Attempt to circ in reverse to 1500# could not circ
- 4-4-81 Prep to clean out.
- 4-5-81 SD for Sunday.
- 4-6-81 TIH with bit. SD for Sunday.
- 4-7-81 Circ at 8319'. Circ and cond mud every 5 stds while TIH with 2 7/8" DP from 7121 to 8319'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore TITLE District Manager DATE 4-7-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 13 1981

CONDITIONS OF APPROVAL, IF ANY: