

CONSERVATION DIVISION  
P. O. BOX 2083  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT TYPE OF WELL. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

MAY 21 1981

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name James Ranch	
2. Name of Operator Belco Petroleum Corporation		8. Farm or Lease Name James Ranch Unit	
3. Address of Operator 411 Petroleum Building Midland, Texas 79701		9. Well No. 11	
4. Location of Well UNIT LETTER E 920 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 30-E NMPM.		10. Field and Pool, or Willcat Und Los Medanos Morrow	
11. Elevation (Show whether DF, RT, GR, etc.) 3306' GL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐Drilling operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-10-81 Set 5" Baker CIBP @ 13,235'. TIH with 2 7/8" and 2 3/8" tubing open ended to 13,220'
- 5-11-81 Circ with 2% KCL wtr.
- 5-12-81 POH. LD 2 7/8" and 2 3/8" DP.
- 5-13-81 POH and LD 2 7/8" and 2 3/8" work string.
- 5-14-81 RU Welex and run CBL-GR-CCL from loggers PBTD of 13,200' to 10,700' (good bonding) RU and dump 20' cmt on CIBP. Rig up Otis Perma-Lach paker (7 5/8 x 2 7/8") on-off tool and 2 7/8" EUE N-80 tubing. RIH with 125 joints testing to 8000#.
- 5-15-81 Fin trip in hole with 2 7/8" tubing. Set Otis 7 5/8" Permalach packer 10,698' NU tree, test to 5000#.
- 5-16-81 Swab tubing to 7000' RU Welex. Perf Atoka 13,038' to 44'. RD Welex. RU and made 4 swb runs. Well kicked off. Flowed to pit 2 hours on 32/64" ck. Flowed on test for 3 hours. ARO 6.575 MMCFD No wtr.
- 5-17-81 SI. W.O. hookup of sales line. Anticipate completion of line Thur. May 21, Will drop from report until further activity.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. MooreTITLE District ManagerDATE 5-20-81APPROVED BY W. A. GussertTITLE Assistant District ManagerDATE JUN 17 1981

CONDITIONS OF APPROVAL, IF ANY: