STATE OF NEW MEXICO UNERGY AND MINERALS DEPARTMENT OBTAINUTION TANTA FE FILE U.S.U.S. LAND OFFICE DIL	OIL CONSERVA P. O. BO3 SANTA FE, NEW REQUEST FOR AN	х 2088 МЕХІСО 87501 ALLOWABLE	RECEIVE DOMESTICE JUN 22 1984 O. C. D. ARTESIA, OFFICE	
OPTRATOR	AUTHORIZATION TO TRANSP		S	
. PROMATION OFFICE		· · · · · · · · · · · · · · · · · · ·		
Belco Development C	Corporation 🗸			
Address	, Houston, Texas 77055			
Reason(s) for filing (Check proper box,		Other (Please explain))	
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	vēn l		
		I		
If change of ownership give name and address of previous owner				
11. DESCRIPTION OF WELL AND	LEASE			
Lease Name James Ranch Unit	Well No. Pool Name, Including Fo 11 Los Medanos (A		Lease Loase No oderal or Fee State E-5229	
Location		L		
E 92	20 West Feet From TheLine	• and Feet 1	North	
36	vnship 22-S Range	30-E Edd	y County	
Line of Section To a	manp nonce			
L DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA	S Address (Give address to which P. O. Box 3339, Abil	approved copy of this form is to be sent) ene, Texas 79604	
have of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 🎦	Address (Give address to which	approved copy of this form is to be sent)	
Natural Gas Pipeline Co	o. of America	P. O. Box 283, Houst	on, lexas //001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 36 22-S 30-E	Yes	5-27-81	
	th that from any other lease or pool,	give commingling order number	r:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		
Designate Type of Completio	$\operatorname{on} = (X)$	8 8 8 3 8 8 <u>1</u>		
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
		*		
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top all-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,		
Date First New Oll Run To Tanks			6-29-34	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size elig. h 1	
Actual Prod. During Test	Oll-Bbla.	Water+Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensute/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	(Casing Pressure (Shut-in)	Choke Size	
		ļ		
	CE		RVATION DIVISION	
	remulations of the Dil Conservation	APPROVED JUN 2		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY Leslie A. Clemens		
		TITLE Supervisor Distert #		
		This form is to be filed in compliance with RULE 1104.		
John Kandall		If this is a request for	r allowable for a newly drilled or despen companied by a tabulation of the deviati	
Dr. A. A.	arventant	tests taken on the well in	accordance with MULE 111.	
/ Ollulion	ile)	able on new and recomple	orm must be filled out completely for allo ted wells.	
6/13/84	6/13/84		Fill out only Sections 1, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of conditi-	
(Date)		Separate Forms C-10 completed wells.	4 must be filed for each pool in multi;	

u; Separate Forms C-104 must be filed for each p completed wells. 01 In