Î.	NO. OF COPIES NECENCO 1			
	DISTRIBUTION			, t
	SANTA FE	1.	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
	FILE	AND Ellective 1-1-65		
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL		DE Cou	
	GAS		RECEIVED BY	
•	PRORATION OFFICE		MAR 24 1987	1
1.	Operator			
	Enron Oil & Gas Compa	iny /	O. C. D.	
	Address D. D. Dem. 2067 Md 11.	1	ARTESIA, OFFICE	
	P. O. Box 2267, Midla Reason(s) for filing (Check proper bo			
	Netz Well	Change in Transporter of:	Other (Please explain) Change Operato	or Name
	Recompletion	Oil Dry G		Ji Name
	Change in Ownership X	Casinghead Gas Conde	ensate	- 1
	If change of ownership give name	Relco Development Corp		70700
	and address of previous owner Belco Development Corp., Box 2267, Midland, Texas 79702			
п.	II. DESCRIPTION OF WELL AND LEASE			
	James Ranch Unit	Well No. Pool Name, Including F 11 Los Medanos At	also Archine allo	Lease No.
	Location		SV100 State, Pede	E-5229
	Unit Letter E ; 198	80 Feet From The north Li	ne and 920 Feet From	TheWest
	Line of Section 36 To	wnship 225 Range	30Е , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	• • • • • •
	Nome of Authorized Transporter of Oi	1 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Enron Oil Trading & Tra		Box 20108, Shreveport,	LA 71120
	Natural Gas Pipeline Co		Address (Give address to which appr Box 203 Houston Toxa	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 293, Houston, Texa Is gas actually connected?	s //UUI
	give location of tanks.	E 36 22 30	Yes	5-27-81
* ***	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA				
	Designate Type of Completi	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			······································	Depth Casing Shoe
				1
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
				Post ID-3
				3-27-87
		l		che an
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load all	and must be equal to or exceed top allow
	OIL WELL able for this depth or be for full 24 hours)			
	Date First New OIL Add 10 Tanks		Producing Method (Flow, pump, gas li	ji, etc.)
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
l		1	<u></u>	<u> </u>
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				CHORE SILE
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				TION COMMISSION
		•		
C	I hereby certify that the rules end regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED I9 I9 By Original Signed By Mike Williams	
•				
			TITLE Oil & Gas Inspector	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner	
-				
	Betty Gildon Roomlaterer Analyst			
-	Betty Gildon, Regulatory Analyst (Title)			
	3/9/87			
-	(Del	(e)	well name or number, or transporter, or other auch change of condition	
		J Separate Forme C-104 mus	arate Forms C-104 must be filed for each pool in multiply	

• • •