STATE OF NEW MEXICO		-	
NERGY AND MILLERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
	P. O. DOX 2000		
FILE T	SANTA FE, NE	W MEXICO 87501	N 0 9 1981
US.U.S. LAND GPPILF			
TRANSPORTER UIL		AND	. C. D.
PADAATION DEFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GXS	SIA, OFFICE
Amoco Production Com	pany .		
P. O. Box 68, Hobbs,	······································	***	
Reason(s) for filing (Check proper)	·	Other (Please explain)	
New Well	Change in Transporter of:	Deviation surve	ev attached
Recompletion Change in Ownership	Oll Dry C Casinghead Gas Cond	ensate	5
If change of ownership give name	,	· · · · · · · · · · · · · · · · · · ·	
and address of previous owner			
Lease Name	Well No. Pool Name, Including		
State IN	1 Und. Morrow BALDELDGECA	NYON-MORDWGAS State, Fod	LB-5172
Unit Letter G : 1	980 Feel From The North L	ine and 1980 Feet Fre	East
	Township 24-S Range 2		· · · · · · · · · · · · · · · · · · ·
L <u></u>		· · · · · · · · · · · · · · · · · · ·	(Jouriy)
. DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL G.		proved copy of this form is to be sentj
Name of Authorized Transporter of a	Casinghead Gas or Dry Gas A	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas	Co	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected?	2-18-81
· · ·	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rea's.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-6-80	11-17-80	10880'	10829'
Elevetions (DF, RKB, RT, GR, etc., 3936.7' GL	; Morrow	Top Oll/Gas Pay 10535'	Tubing Depth 10402'
Perforations 10535'-10545'	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe 1088°
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u> 400'	450 Class C
12 1/4"	9 3/8"	2700'	1300 Lite, 250 Class C
8 3/4"	5 1/2"	10880'	1600 Lite, 615 Class H
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	10402" after recovery of solal volume of load of	l. oil and must be equal to or exceed top allow
OIL WELL Dute First New Oil Bun To Tanks	able for this d	epth or be for full 24 hours) Producing Nethod (Flow, pump, gas	
Length of Test	Tubing Proseure	Caring Pressure *	Chox Size
Actual Prod. During Test	Oll-Bbls.	h'atet - Bbla.	Gas - MCF
L			
GAS WELL Actual Frod. Tent-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
1570	24 hr.	0	Charles Care
Teeling Method (pitor, back pr.) Flow	Tubing Procewo (shut-in) 375	Coming Premaure (Shut-in)	Choke Sixe 19/64"
CERTIFICATE OF COMPLIA: 1-Susp 1-LBG 1-W.Staffe	CE 0+4-NMOCD,A 1-Hou		ATION DIVISION
1-SUSP 1-LDG 1-W.SLaff(1-El Paso, 1-Maralo 1- Thereby certify that the rules and	-Hibbert 1-Scott 1-Superi	PROVED FEB 241	981, 19
Division have been complied with end that the information given above is true and complete to the beat of my knowledge and belief.		BY_ M. a. Gresset	
·	Λ	TITLE SUPERVISOR,	DISTRICT II
\mathcal{R}	Y.	This form is to be filed i	n compliance with NULE 1104.
(Signative)		If this is a request for allowable for a newly dilled or deepene- well, this form must be accompanied by a tabulation of the devisit	
Assistant Administrative Analyst		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
$(7,r_4)$ 1-8-81		able on new and recompleted walls.	
(Vate)		well name or number, or transp	urter, or other such change of conditionust be filled for each pool in multiply
·		completed wells.	