

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	Amoco

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LB-5172	

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	RECEIVED
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐

7. Unit Agreement Name

8. Farm or Lease Name

State IN

9. Well No.

1

10. Field and Pool, or Wildcat

Baldridge Canyon
Und. Morrow Gas

2. Name of Operator

Amoco Production Company

DEC - 1 1980

3. Address of Operator

P. O. Box 68 - Hobbs, NM 88240

O. C. D.
ARTESIA, OFFICE

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE OF SEC. 1 TWP. 24-S RGE. 24-E NMPM

12. County

Eddy

15. Date Spudded

7-6-80

16. Date T.D. Reached

8-7-80

17. Date Compl. (Ready to Prod.)

11-17-80

18. Elevations (DF, RKB, RT, GR, etc.)

3936.7' GL

19. Elev. Casinghead

20. Total Depth

10880'

21. Plug Back T.D.

10829'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

10535' - 10545' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp neutron form density; dual laterolog micro SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	450 sx Class C	Circ 55 sx
9 3/8"	36#	2700'	12 1/4"	1300 sx Lite, 250 Class G	Circ 190 sx
5 1/2"	17#, 15.5#	10880'	8 3/4"	1600 sx Lite, 615 Class H	TCMT 2620'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10402'	10300'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10535 - 10545' W 4 JSPF	DEPTH INTERVAL
	10535-10545'
	AMOUNT AND KIND MATERIAL USED
	2000 gal. 7 1/2 % MS Acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-17-80		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-17-80	24	19/64		0	1570	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
375			0	1570	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

35. List of Attachments

Logs Mailed 9-18-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Penton Green TITLE Asst. Admin. Analyst DATE 11-24-800+4 NMOC, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Monerie 1-E Paso 1-Maralo 1-Hibbert
1-Scott 1-Superior

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9140'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9466'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yales _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4401'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>7859'</u>	T. <u>Barnett 10817'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Morrow 9926'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8783'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10535'</u> to <u>10545'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	907	907	Surface				
907	1457	550	Anhy				
1457	1650	193	Anhy and Potash				
1650	2080	430	Anhy				
2080	2360	280	Anhy and Dolomite				
2360	2700	340	Dolomite and Lime				
2700	4841	2141	Lime				
4841	9901	5060	Lime and sand				
9901	10340	439	Lime, Sand and Shale				
10340	10880	540	Lime and sand				

DEC 8 1980

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