

SUGGESTED FIELD DATA SHEET (Not Required To Fill)

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 4-6-81	Lease No. or Serial No.
Company Amoco Production		Connection EPNG Co.	Allottee
Field Undesignated Morrow		Location	Unit C
Completion Date 11-16-80	Total Depth 10880	Plug Block TD 10829	Elevation 3936.7
Csg. Size 5 1/2	Wt. 15.5 d	Set At 10880	Perforations: From To 10535 10545
Tub. Size 2 3/8	Wt. 4.6 d	Set At 10402	Perforations: From To
Type Completion (Describe) Single		Packer Set At 10301	Form or Lease Name State "IN"
Producing Test Tubing	Reservoir Temp. F 192° @ 10540'	Mean Annual Temp. F 60	Baro. Press. - P _a 13.2
H		% CO ₂ .5815	% N ₂ 1.109
		% H ₂ S .256	Prover 4" Flange
State New Mexico		County or Parish Eddy	

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tub. Psg.	Csg. Psg.	Temp. F	Pressure Psg.	Diff.	Temp. F	Orifice	(Include liquid production data; Type-A.P.I. Gravity-Amount)
9:00		1790		54°				1"	Shut-in
9:54									0-100" 0-1000"
10:00									Open Choke to fill line
10:15		1770		54°	602	1"	62°		Begin Test 8/64 choke
10:30		1755		54°	602	1"	62°		
10:45		1755		55°	602	1"	62°		155 MCF/Day
11:00		1650		55°	610	19.3"	64°		Rate II 9/64 choke
11:15		1605		55°	610	13"	65°		
11:30		1590		56°	610	11"	73°		
11:45		1580		58°	610	11"	82°		507 MCF/Day
12:00		1490		59°	615	25"	93°		Rate III 10/64 choke
12:15		1430		60°	615	23"	97°		
12:30		1325		60°	620	21"	96°		
12:45		1360		60°	620	22"	96°		713 MCF/Day
1:00		1310		61°	625	41"	93°		Rate IV 11/64 choke
1:15		1278		62°	625	38"	91°		
1:30		1250		62°	625	36"	89°		
1:45		1220		62°	625	34"	86°		899 MCF/Day
									NO fluid