

OIL CONSERVATION DIVISION

Form O-103
Revised 10-1-73

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O. C. D.

3. Indicate type of Lease
State ☒ Fee ☐
4. State Oil & Gas Lease No.
LB-5172

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL AND CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

1. Unit Agreement Name
2. Firm or Lease Name
State "IN"
3. Well No.
1
4. Field and Pool, or District
Baldridge Canyon Morrow
5. Elevation (Show whether DF, RT, GR, etc.)
3936.7' GL
6. County
Eddy
7. Unit Agreement Name
8. Firm or Lease Name
State "IN"
9. Well No.
1
10. Field and Pool, or District
Baldridge Canyon Morrow
11. Location of well
G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 1 TOWNSHIP 24S RANGE 24E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DRILL REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and Stimulate as follows:
MISU and load hole with cutbrine containing 2% KCl. Release packer and PCH with tubing and packer. Perforate the Morrow intervals 10,287-97', 10,364-80', 10,604-07', and 10,624-50' with 4DPJSF. RTH with RBP, packer, and tubing. Set RBP at 10,720' and packer at 10,560'. Acidize with 4500 gals of 7 1/2% MS acid with 1000 SCF N₂/BBL acid. Pullup and set RBP at 10,450' and packer at 10,315'. Acidize with 2500 gals of 7 1/2% MS Acid with 1000 SCF N₂/BBL acid. Pullup and set RBP at 10,350' and packer at 10,250'. Acidize with 1500 gals of 7 1/2% MS acid with 1000 SCF N₂/BBL. Release packer, latch onto RBP, and PCH. Re-run production tubing and packer. Set packer at 10,000' and Swab well. Flow test and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Les A. Clements
Supervisor District II
TITLE Administrative Analyst (SG)
DATE 9/25/85
DATE SEP 30 1985